

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER Drilled 1937

LEASE NAME Huxman

WELL NUMBER 2

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

4950 Ft. from S Section Line

2970 Ft. from E Section Line

SEC. 29 TWP. 21 RGE. 1 (XXX) or (W)

COUNTY McPherson

LEASE OPERATOR Hess Oil Company

ADDRESS P.O. Box 1009, McPherson, KS 67460

PHONE# (316) 241-4640 OPERATORS LICENSE NO. 5663

Date Well Completed 6-5-87

Character of Well Input E-1911

Plugging Commenced 6-22-89

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed 7-20-89

The plugging proposal was approved on 6-22-89 (date)

by Warren Kirkpatrick (KCC District Agent's Name).

Is ACO-1 filed? _____ If not, is well log attached? Yes

Producing Formation Hunton Depth to Top 3274' Bottom 3323' T.D. 3323'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
Surface		137'	0'	10-3/4"	137'	None
Production		3275'	0'	7"	3275'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.
Cemented with 5 sacks at 500' - junk in hole, couldn't get any deeper. Ran 1 1/2" tubing inside 7" to 260' and ran 1" between 7" and 10" to 246'. Filled to surface with 7 1/2 yards cement.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Hess Oil Company License No. 5663

Address P.O. Box 1009, McPherson, KS 67460

RECEIVED
STATE CORPORATION COMMISSION

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Hess Oil Company

JUL 28 1989

STATE OF Kansas COUNTY OF McPherson, ss.

7-28-89
CONSERVATION DIVISION
Wichita, Kansas

Dick Hess

(Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Dick Hess

(Address) P.O. Box 1009, McPherson, KS 67460

SUBSCRIBED AND SWORN TO before me this 25th day of July, 1989



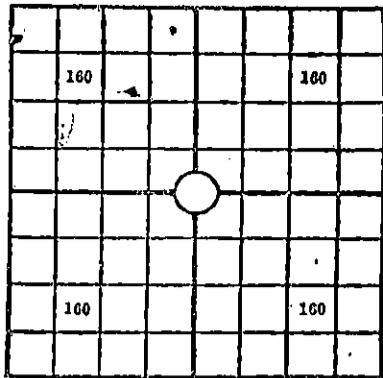
Bryan K. Hess
Notary Public

My Commission Expires: _____

N

WELL RECORD

Mail to Corporation Commission, Oklahoma City, Oklahoma



Locate Well Correctly

COUNTY McPherson, SEC. 29, TWP. 21S, RGE. 1W
 COMPANY OPERATING Continental Oil Company
 OFFICE ADDRESS Ponca City, Oklahoma
 FARM NAME J. P. Huxman WELL NO. #2
 DRILLING STARTED May 4, 1937, DRILLING FINISHED June 5, 1937
 DATE OF FIRST PRODUCTION 6-9-1937 COMPLETED
 WELL LOCATED 330'S-330'W 1/4 of N.E. Corner of N.W. 1/4 of South
 Line andft. East of West Line of Quarter Section.
 Elevation (Relative to sea level) DERRICK FLR. GROUND 1479
 CHARACTER OF WELL (Oil, gas or dry hole) Oil Well

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Hunton Lime</u>	<u>3274'</u>	<u>3322</u>	4		
2			5		
3			6		

WATER SANDS

Name	From	To	Water level	Name	From	To	Water level
1				4			
2				5			
3				6			

CASING RECORD

Amount Set						Amount Pulled				Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
<u>10 3/4"</u>			<u>L.W.</u>	<u>129</u>	<u>3</u>						
<u>7" OD</u>	<u>20#</u>	<u>10</u>	<u>Sml.</u>	<u>3298</u>	<u>2</u>						

Liner Record: Amount Kind Top Bottom

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
<u>10"</u>	<u>129</u>	<u>3</u>	<u>150</u>			<u>Halliburton</u>			RECEIVED STATE CORPORATION COMMISSION JUL 28 1937 CONSERVATION DIVISION Wichita, Kansas
<u>7" OD</u>	<u>3298</u>	<u>2</u>	<u>300</u>	<u>4,000</u>	<u>Chemical Process Co.</u>	<u>Halliburton</u>			

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary tools were used from 0 feet to 3275 feet, and from feet to

Cable tools were used from 3275 feet to 3323 feet, and from feet to

Type Rig. 94# Rotary

PRODUCTION DATA

Production first 24 hours 644 bbls. Gravity, Emulsion per cent., Water per cent

Production second 24 hours bbls. Gravity, Emulsion per cent., Water per cent

If gas well, cubic per 24 hours Rock Pressure lbs. per square inch

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

J. P. Huxman Dist. Supt.
 Name and title of representative of company.

Subscribed and sworn to before me this the 21 day of June 1937.

My Commission expires

Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sands, whether dry, water, oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Sand & Surface Clay	0	20			
Shale	20	56			
Shale & Shells	56	126			
Shale & Lime Shells	126	135			
Lime	135	137	Set 129' 3" of 10" Casing At 137'		
Shale & Shells	137	302	Cemented with 150 sacks of Ash Grove Cement		
Broken Lime	302	442			
Shale & Lime Shells	442	567			
Broken Lime	567	647			
Shale & Shells	647	752			
Shale & Lime	752	837			
Shale & Lime Shells	837	1400			
Broken Lime	1400	1457			
Shale	1457	1572			
Shale & Shells	1572	1747			
Broken Lime	1747	2130			
Shale & Shells	2130	2166			
Broken Lime	2166	2298			
Lime	2298	2670			
Shale & Shells	2670	2781			
Lime	2781	2811			
Shale & Shells	2811	2896			
Shale	2896	2898			
Chat	2898	3029			
Lime	3029	3180			
Dolomite	3180	3200			
Shale	3200	3274			
Hunton Lime	3274	3322	Set 3293' 2" of 7" O. D. Casing at 3275'		
Shale & Blue Lime	3322	3323	and cemented with 300 Sacks Victor Cement		
			Showing of Oil at 3278' to 3283'		
			Increase in Oil from 3283' to 3288'		
			Increase in Oil and Gas from 3293' to 3299'		
			Hole filled up 800' with Oil from 3299' to		
			1500' Oil in hole from 3304' to 3318		



STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

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K.A.R.-82-3-117

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API NUMBER Drilled 1937

LEASE NAME Huxman

WELL NUMBER 2

4950 Ft. from S Section Line

2970 Ft. from E Section Line

SEC. 29 TWP. 21 RGE. 1 (X)(W)

COUNTY McPherson

Date Well Completed 6-5-37

Plugging Commenced 6-22-89

Plugging Completed 7-20-89

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
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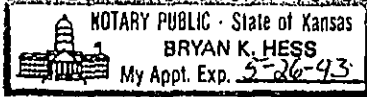
STATE OF Kansas COUNTY OF McPherson, ss. JUL 06 1989

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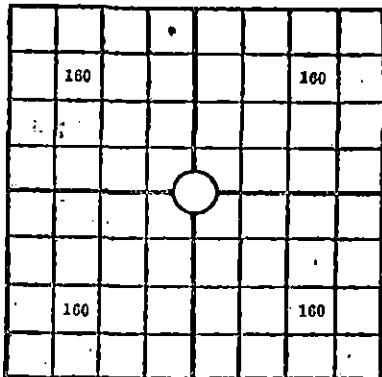


My Commission Expires:

Bryan K Hess
Notary Public

N

WELL RECORD



Locate Well Correctly

Mail to Corporation Commission, Oklahoma City, Oklahoma
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 COMPANY OPERATING Continental Oil Company
 OFFICE ADDRESS Ponca City, Oklahoma
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2			5		
3			6		

WATER SANDS

Name	From	To	Water level	Name	From	To	Water level
1				4			
2				5			
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
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RECEIVED
 STATE CORPORATION COMMISSION
 JUN 06 1937
 CONSERVATION DIVISION
 Wichita, Kansas

Liner Record: Amount..... Kind..... Top..... Bottom.....

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
<u>10"</u>	<u>129</u>	<u>3</u>	<u>150</u>			<u>Halliburton</u>			
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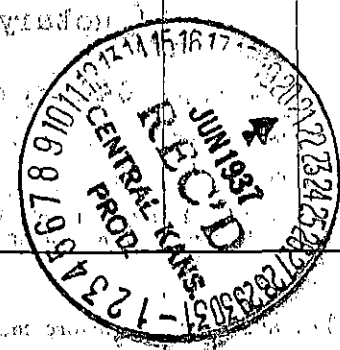
My Commission expires.....

Notary Public.

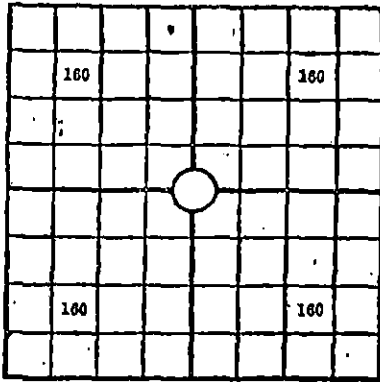
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WELL RECORD



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OIL OR GAS SANDS OR ZONES

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2					5				
3					6				

WATER SANDS

Name				From	To	Water level	Name				From	To	Water level

CASING RECORD

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				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make	
10" 3/4"			L.W.	129	3							
7" OD 20#		10	Sml.	3298	2							

RECEIVED
STATE CORPORATION COMMISSION
JUN 21 1937
CONSERVATION DIVISION
Wichita Kansas

Liner Record: Amount..... Kind..... Top..... Bottom.....

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				4,000		Chemical Process Co.			

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 Production second 24 hours..... bbls. Gravity..... Emulsion..... per cent., Water..... per cent.
 If gas well, cubic per 24 hours..... Rock Pressure lbs. per square inch.....

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

J. P. Huxman
 Name and title of representative of company.

Subscribed and sworn to before me this the 21 day of June 1937

My Commission expires..... Notary Public.