

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217

WELL PLUGGING RECORD

Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well Hugh Scott

*Producing formation Horton Depth to top 3278 Bottom 3300 Total Depth of Well 3300 Feet

Show depth and thickness of all water, oil and gas formations.

McPherson County. Sec. 39 Twp. 21 Rge. 1 (E) (W)

Location as "NE/CNWSW" or footage from lines C SE SE SW

Lease Owners George R. Hess

Lease Name Joseph Goering #1

Well No. 1

Office Address $\times$ Box 167 McPherson Mo 67460

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed x 10-16 1934

Application for plugging filed ^x April 16 1974

Application for plugging approved x April 22 1974

Plugging commenced 5 - 28 1974

Plugging completed 6 - 5 1974

Reason for abandonment of well or producing formation Low production

If a producing well is abandoned, date of last production. X Not known 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

plugging of this well Hugh Scott

OIL, GAS OR WATER RECORDS

CASING RECORD

[illegible]

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Set rock bridge from 200' to 200' 8-5-74

Dumped to $\frac{1}{2}$ yds. of Ready mix on top

187
RECEIVED
STATE CORPORATION COMMISSION
AUG 5 1974
CONSERVATION DIVISION
Wichita, Kansas

~~B. & S. Well Service~~

~~216 S. 5th~~

~~Towanda, Kansas 67144~~

Name of Plugging Contractor

Address

STATE OF Kansas, COUNTY OF McPherson ss.

_____ (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) George A. Hes

* Box 165 ME Pherson KS
(Address)

SUBSCRIBED AND SWORN to before me this 29 day of July, 1974

My commission expires Dec. 7, 1976

Notary Public.

	180				160	
	160				160	

Locate Well Correctly

Main to Corporation Commission, Oklahoma City, Oklahoma

COUNTY McPherson SEC. 29 TWP. 21S RGE. 1W
 COMPANY OPERATING Continental Oil Company
 OFFICE ADDRESS Ponca City, Oklahoma
 FARM NAME Joseph Goering WELL NO. 1
 DRILLING STARTED 8-4 34, DRILLING FINISHED 10-16 34
 WELL LOCATED 330' N & 330' W of 1/4 ft. North of South
 Line and S/4 corner ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. _____ GROUND _____
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1. <u>Chatt</u>	<u>2905'</u>	<u>2990'</u>	4. _____	_____	_____
2. <u>Hunton Line</u>	<u>3278'</u>	<u>3300'</u>	5. _____	_____	_____
3. _____	_____	_____	6. _____	_____	_____

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1. _____	_____	_____	_____	4. _____	_____	_____	_____
2. _____	_____	_____	_____	5. _____	_____	_____	_____
3. _____	_____	_____	_____	6. _____	_____	_____	_____

CASING RECORD

				Amount Set		Amount Pulled		Packer Record			
Size	Wt.	Thds.	Make	Feet	In.	Feet	In.	Size	Length	Depth Set	Make
20"	90#	8	L.V.	114	9	None	0	20"	None		
13 3/8"	OD 45#	8	Smls	1407	0	1407	0				
10 3/4"	OD 45#	8	Smls	2441	3	2441	3				
8 5/8"	OD 32#	10	Smls	3119	4	None					
7"	OD 24#	10	Smls	3296	5	None					

Line Record: None Amount: _____ Kind: _____ Top: _____ Bottom: _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
<u>Ran 1400#</u>	<u>aqugel</u>	<u>behind 8 5/8"</u>	<u>O.D. Casing</u>	<u>Halliburton</u>	<u>Method</u>	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____	_____	_____

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.
 Cable tools were used from Surface feet to 3300' feet, and from _____ feet to _____ feet.

Type Rig _____

PRODUCTION DATA

Production first 24 hours 1027 bbls. Gravity _____, Emulsion _____, per cent., Water _____, per cent.
 Production second 24 hours _____ bbls. Gravity _____, Emulsion _____, per cent., Water _____, per cent.
 If gas well, cubic feet per 24 hours _____, Rock Pressure, lbs. per square inch _____.

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

(Signed) E. C. Wilbur, District Superintendent

Name and title of representative of company

Subscribed and sworn to before me this 27th day of November 1934
March 20, 1938 (Signed) B. D. Jackson

Notary Public.

RECEIVED
 STATE CORPORATION COMMISSION
 APR 22 1974
 CONSERVATION DIVISION
 Wichita, Kansas