

STATE OF KANSAS
 STATE-CORPORATION COMMISSION
 200 Colorado Derby Building
 Wichita, Kansas 67202

WELL PLUGGING RECORD
 K.A.R.-82-3-117

15.113.64607.0000

API NUMBER drilled 1937

LEASE NAME Huxman

WELL NUMBER 4

330 Ft. from S Section Line

4290 Ft. from E Section Line

SEC. 29 TWP. 21 RGE. 1W (E) or (W)

COUNTY McPherson

Date Well Completed 9/21/37

Plugging Commenced 6/19/89

Plugging Completed 6/21/89

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

LEASE OPERATOR Hess Oil Company

ADDRESS P. O. Box 1009, McPherson, KS 67460

PHONE# (316) 241-4640 OPERATORS LICENSE NO. 5663

Character of Well SWD

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 9/15/89 (date)

by Merlan Unruh (KCC District Agent's Name).

Is ACO-1 filed? If not, is well log attached? yes

Producing Formation Hunton Depth to Top 3257' Bottom T.D. 3303'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
Surface		144'	0'	10"	144'	none
Production		3259'	0'	7"	3259'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.
Well was plugged off solid at 400'. Pumped 195 sacks cement to fill up from 400' to surface.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Hess Oil Company License No. 5663

Address P. O. Box 1009, McPherson, KS 67460

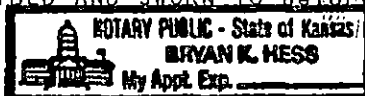
NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Hess Oil Company

STATE OF KANSAS COUNTY OF McPHERSON, ss.

James H. Hess (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

RECEIVED
 SEP 21 1989
 James H. Hess
 same

SUBSCRIBED AND SWORN TO before me this 15th day of September, 19 89

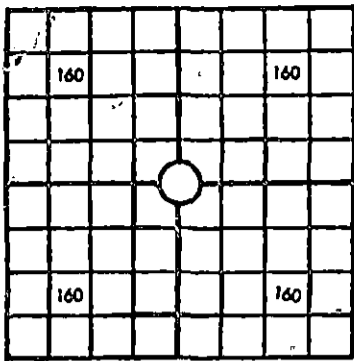


Bryan K. Hess
 Notary Public

My Commission Expires: 5-26-93

640 Acres
N

WELL RECORD



MAIL TO CORPORATION COMMISSION, OKLAHOMA CITY, OKLAHOMA
 COUNTY McPherson, SEC. 29, TWP. 21S, RGE. 1W
 COMPANY OPERATING Continental Oil Company
 OFFICE ADDRESS Ponca City, Oklahoma
 FARM NAME J.P. Huxman WELL NO. #4
 DRILLING STARTED Aug. 23 1937, DRILLING FINISHED Sept. 21 1937
 DATE OF FIRST PRODUCTION 9-25-37 COMPLETED East and
 WELL LOCATED NW 1/4 Sec. 29 1/4 990 ft. North of West
~~Line~~ 330' North of West 1/4 Corner
 East of West Line of Quarter Section.
 Elevation (Relative to sea level) DERRICK FLOOR _____ GROUND 1478
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Hunton Lime</u>	<u>3257</u>	<u>3302</u>	4		
2			5		
3			6		

WATER SANDS

Name	From	To	Water level	Name	From	To	Water level
1				4			
2				5			
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record				
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make	
<u>10"</u>				<u>136</u>	<u>6</u>							
<u>7"OD</u>	<u>20#</u>	<u>10</u>		<u>3282</u>	<u>7</u>							

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
<u>10"</u>	<u>136</u>	<u>6</u>	<u>150</u>			<u>Halliburton</u>			
<u>7"OD</u>	<u>3282</u>	<u>7</u>	<u>300</u>			<u>Halliburton</u>			

STATE RECEIVED
 SEP 21 1937
 CORPORATION COMMISSION
 DIVISION

NOTE: What method was used to protect sands when outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from 0 feet to 3259 feet, and from _____ feet to _____ feet
 Cable tools were used from 3259 feet to 3303 feet, and from _____ feet to _____ feet
 Type Rig _____

PRODUCTION DATA

Production first 24 hours 598 bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent
 Production second 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent
 If gas well, cubic per 24 hours _____ Rock Pressure: lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

J.P. Huxman
 Name and title of representative of company.

Subscribed and sworn to before me this 30 day of September, 1937

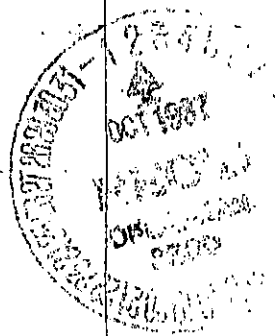
My Commission expires _____

Notary Public.

FORMATION RECORD

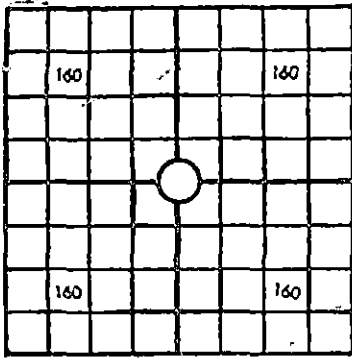
Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Surface Clay & Sand	0	25			
Shale & Shells	25	141			
Lime	141	144	Set 136' 6" of 10" Csg.		
Shale & Shells	144	466	@ 144' and cemented with		
Shale & Lime Shells	466	591	150 sacks Ash Grove Cement		
Shale & Lime Shells	591	600			
Shale & Shells	600	650			
Broken Lime	650	878			
Shale & Shells	878	1436			
Lime	1436	1476			
Shale & Shells	1476	1736			
Lime	1736	1839			
Shale	1839	1874			
Broken Lime	1874	2118			
Shale & Shells	2118	2134			
Shale	2134	2200			
Lime	2200	2267			
Shale	2267	2302			
Lime	2302	2658			
Shale & Lime Shells	2658	2706			
Broken Lime	2706	2739			
Lime & Shale	2739	2763			
Shale & Shells	2763	2800			
Shale	2800	2890			
Chat	2890	3020			
Lime	3020	3085			
Broken Lime	3085	3119			
Lime	3119	3184			
Shale	3184	3257			
Lime - Hunton	3257	3302	Set 3282' 7" of 7" OD Csg. @		
Shale	3302	3303	3259 and cemented with 300 sacks		
			Victor Cement.		
			Show of oil 3259-3264'		
			Hole filled up 400' with oil		
			from 3264' to 3269'.		
			1000' oil in hole from 3269' to		
			3274'.		
			2000' oil in hole from 3274'		
			to 3279'.		



640 Acres
N

WELL RECORD



Locate Well Correctly

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My Commission expires _____

Notary Public.

RECEIVED
STATE CORPORATION COMMISSION
JUN 19 1969
CONSERVATION DIVISION
Wichita, Kansas