

15.113.04589.0000

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER drilled 1936

LEASE NAME A. K. Graber

WELL NUMBER 3

2310 Ft. from S Section Line

2325 Ft. from E Section Line

SEC. 29 TWP. 21 RGE. 1W (E) or (W)

COUNTY McPherson

Date Well Completed 6/7/36

Plugging Commenced 10/12/87

Plugging Completed 10/14/87

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Hess Oil Company

ADDRESS P.O. Box 1009, McPherson, KS 67460

PHONE# (316-241-4640) OPERATORS LICENSE NO. 5663

Character of Well SWD

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 10/12/87 (date)

by Merlin Unruh (KCC District Agent's Name).

Is ACO-1 filed? no If not, is well log attached? yes

Producing Formation Hunton Depth to Top 3282' Bottom T.O. 3317'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
Surface				13"	125'	none
Production				7"	3308'	266'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Pulled 8 1/2 joints (266.53') 7" casing and dumped 5 sacks cement for bottom plug. Then dumped 2 yards cement in surface casing to fill to 205'. Finished with 7 more yards filling to surface.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Hess Oil Company License No. 5663

Address P.O. Box 1009, McPherson, KS 67460

STATE OF Kansas COUNTY OF McPherson, ss.

Bryan Hess (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Bryan Hess

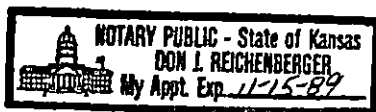
(Address) Hess Oil Company

SUBSCRIBED AND SWORN TO before me this 20th day of November, 1987

Don J. Reichberger
Notary Public

My Commission Expires: 11-15-89

RECEIVED
STATE CORPORATION COMMISSION



11-23-87

NOV 23 1987

Form CP-4
Revised 07-87
CONSERVATION DIVISION
Wichita, Kansas

WELL RECORD

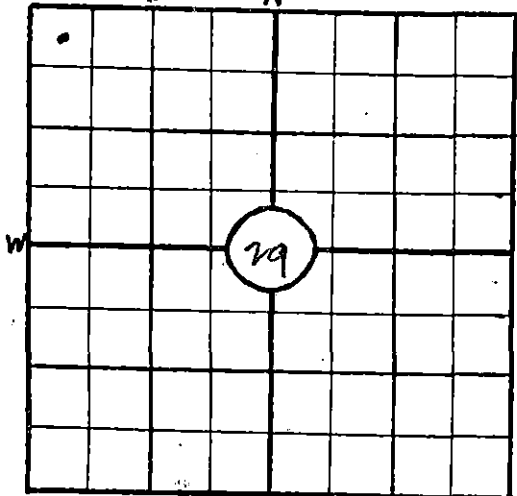
MAIL TO

V. L. CONAGHAN

Sedgwick Co. Oil and Gas Inspector
Room 201 Court House WICHITA, KAN.

640 Acres

N



Locate Well Corretly

COUNTY McPherson, SEC. 29, TWP. 21, RGE. 1W

COMPANY OPERATING Continental Oil Company

OFFICE ADDRESS Ponca City, Oklahoma

FARM NAME A.K. Graber WELL NO. 3

DRILLING STARTED 5/12 1936 DRILLING FINISHED 6/7 1936
330' S. & 315 E. of N.W. corner of S.E. 1/4 sec 29
WELL LOCATED 1/4 1/4 1/4 ft. North of South

Line and _____ ft. East of West Line of Quarter Section.

ELEVATION (Relative to sea level) DERRICK FLR. _____ GROUND _____

CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Hunton</u>	<u>3282</u>	<u>3317</u>	4		
2			5		
3			6		

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1				4			
2				5			
3				6			

CASING RECORD

Size	Wt.	Tnds.	Make	Amount Set		Amount Pulled		Packer Record		
				Ft.	In.	Ft.	In.	Size	Length	Depth Set
<u>13</u>	<u>50</u>	<u>8</u>	<u>L. W.</u>	<u>125</u>	<u>10</u>			<u>None pulled</u>		
<u>7</u>	<u>24</u>	<u>10</u>	<u>Smls.</u>	<u>3308</u>	<u>8</u>					

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Methods	Results (See Note)
	Feet	In.		Gal.	Make				
<u>13</u>	<u>125</u>	<u>10</u>	<u>150</u>			<u>Halliburton</u>			
<u>7</u>	<u>3308</u>	<u>8</u>	<u>400</u>			<u>"</u>			
				<u>4,000</u>		<u>Chemical Process</u>			

NOTE: What method was used to protect sands when outer strings were pulled? None pulled

NOTE: Were bottom hole plugs used? NO If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from 0 ft. to 3282 feet, and from _____ ft. to _____

Cable tools were used from 3282 ft. to 3317 feet, and from _____ ft. to _____

Type Rig _____

PRODUCTION DATA

Potential 465
Production first 24 hours _____ bbls: Gravity _____ Emulsion _____ per cent, Water _____ per cent

Production second 24 hours _____ bbls: Gravity _____ Emulsion _____ per cent, Water _____ per cent

If gas well, cubic per 24 hours _____ Rock Pressure-lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

STATE CORPORATION COMMISSION
Name and title of representative of company.

Subscribed and sworn to before me this the 20 day of June 1936

My Commission expires _____ NOV 23 1987 Notary Public.

NOTE: This record must be mailed with notification of intentions to plug. CONSERVATION DIVISION
Wichita, Kansas

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sands, whether dry, fresh or salt water, oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Surface clay	0	40			
Shale & Shells	40	130	Set 125' 10" of 13" Casing		
Lime	130	132	at 132'		
Shale & Shells	132	374			
Shale & Lime	374	506			
Shale & Shells	506	623			
Shale & Shells	623	735			
Shale & Lime	735	858			
Shale & Shells	858	1083			
Shale & Lime Shells	1083	1223			
Shale & Shells	1223	1517			
Shale & Lime Shells	1517	1642			
Shale & Shells	1642	1747			
Lime Shale	1747	1863			
Broken lime	1863	1938			
Shale & Lime	1938	2016			
Broken Lime	2093	2298			
Lime	2298	2318			
Lime	2318	2383			
Broken Lime	2383	2456			
Lime	2456	2696			
Broken lime	2696	2800			
Shale	2800	2855			
Broken lime	2855	2890			
Shale	2890	2920			
Chat	2920	3060			
Lime	3060	3215			
Shale	3215	3274			
Lime Hunton	3274	3282	Set 3308' 8" of 7" Casing at		
Lime "	3282	3292	3282'		
White Lime Hunton	3292	3300			
Lime Hunton Grey	3300	3308			
Lime Hunton	3308	3317			

17
18
35

