

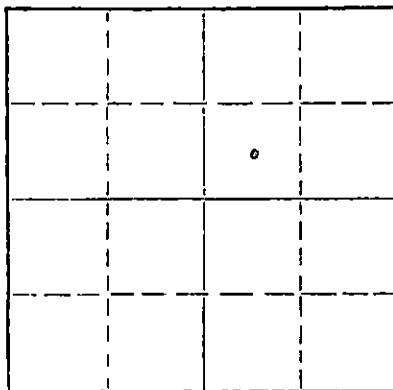
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD

Rice County. Sec. 35 Twp. 21 Rge. (E) 8 (W)

Location as "NE/CNW/SW" or footage from lines C SW NE
Lease Owner Isern-Wells Bull Creek
Lease Name V. A. Martin Well No. 3
Office Address Box 486, Ellinwood, Kansas 67526
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed 19
Application for plugging filed July 18 19 73
Application for plugging approved 19
Plugging commenced August 1 19 73
Plugging completed August 8 19 73
Reason for abandonment of well or producing formation depleted
If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well Hugh Scott
Producing formation Depth to top Bottom Total Depth of Well 3475 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	255'	8 5/8"	255'	none
			3474'	5 1/2"	3474'	2711.12

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Sanded back to 3370' and dumped 5 sacks of cement.

Set 20' rock bridge at 275' and plugged well with 5 yards of ready mix cement.

8-16-73
RECEIVED
STATE CORPORATION COMMISSION
AUG 16 1973
CONSERVATION DIVISION
Wichita, Kansas

Name of Plugging Contractor PIPE PULLERS, INC.
Address Box 486, Ellinwood, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.
Evelyn Roth (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Evelyn Roth
Ellinwood, Kansas

(Address)

SUBSCRIBED AND SWORN to before me this 15th day of August, 19 73

My commission expires Feb. 10, 1975

George A. Meyer
Notary Public

WELL LOG AND RELATED DATA

DIVISION Northern Producing DISTRICT Central (Buffalo-Kansas) LEASE Martin, V. A.
ACRES 200 LEASE NO. 28826 AFE NO. 4475 ELEVATION Gr. 1611', D.F. 1616' WELL NO. 3
TWP. 21 S RGE. 8 W PRCT.-DIST.-TWP. (Bell Prospect-Bull Creek Miss Pool)
COUNTY Rice STATE Kansas

LOG			
FROM	TO	TOTAL	FORMATION
0	3380	3380	Sand, Shale & Lime
3380	BASAL PENN CONG.	(E. L. Top)	
3380	3390	10	Chert & Shale
3390	MISS. CHAT	(E. L. Top)	
3390	3436	46	Chert & Shale
3436	KINDERHOOK	(E. L. Top)	
3436	3475	39	Shale
3475			TOTAL DEPTH
PLUGGED BACK			
3475	3442	33	(Cmt. in 5-1/2" Csg.)
3442			TOTAL DEPTH - PB

(All measurements taken from top of rotary bushing which is 3' above derrick floor.)

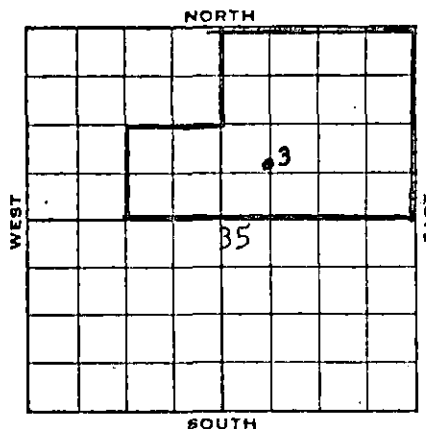
PAY ZONE

3380 3394 Basal Penn Cong.
3395 3412 Miss. Chat

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JUL 19 1973
CONSERVATION DIVISION
Wichita, Kansas

LOCATION

3400 FEET NORTH OF SOUTH SECTION LINE
3300 FEET EAST OF WEST SECTION LINE
1880 FEET SOUTH OF NORTH SECTION LINE
1980 FEET WEST OF EAST SECTION LINE



(100' North of Center)

SCALE 2"=1 MILE

CASING AND CEMENTING RECORD

SIZE CASING	8-5/8"	5-1/2"			
THREAD	8 r	8 r			
WEIGHT	28#	14#			
GRADE	J-55	J-55			
CONDITION	A	A			
SET AT	255'	3474'			
BACKS CEMENT	300	125			
SIZE OF HOLE	12-1/4"	7-7/8"			

(Temp. Survey indicated top of cmt. behind 5 1/2" @2925')

LINER RECORD

SIZE	WT.	COND.	LENGTH	BLANK	PERF.	SET AT

GUN PERFORATING RECORD

DATE	CASING	FROM	TO	SIZE SHOTS	NO. SHOTS
6-23-61	5-1/2"	3380	3394	Jet	32
6-23-61	5-1/2"	3395	3412	Jet	36

SHOT OR ACID RECORD

DATE	TOP	BOTTOM	SHOT-ACID	REMARKS
6-23-61	3380	3412	500G	15% Acid (Mud-Sol)
6-26-61	3380	3412	3000G Crude	5000#S., 25 Balls

DRILLING: COMMENCED 6-12-61 COMPLETED 6-18-61
ELECTRICAL SURVEY BY Schlumberger (Sonic & Lateroplog) 6-18-61
DRILLED WITH (Gabbert & Jones) Rotary TOOLS
DRILLED IN WITH (Gabbert & Jones) Rotary TOOLS
FIRST PROD.—NAT. DATE _____ HRS. _____ BBLs. _____ OIL
WATER _____ M CU. FT. GAS _____ LBS. ROCK PRESS
FIRST PROD. AFTER ACID—DATE 8-10-61 HRS. 24 BBLs. 20 OIL
24 WATER _____ M CU. FT. GAS _____ LBS. ROCK PRESS
GAS/OIL RATIO _____ POTENTIAL 20 oil, 24 wtr. * BBLs.
GRAVITY 35.4 TEMP. 60° GRADE Mid-Continent
*Based on 24 hour State Potential Test 8-10-61.