

T3: 1090491 10-5
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 093-21,401-0000

NE SW NW, SEC. 15, T 21 S, R 38 W/EX

1650 feet from NS section line

990 feet from WE section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 31093

Lease Name Harshbarger Trust Well # 1

Operator: Becker Oil Corporation

County Kearny 161.94

Name & Address 212 1st National Bank Bldg.

Well Total Depth 4983 feet

Address Ponca City, OK 74601

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 361

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Cheyenne Drilling, Inc. License Number 5382

Address P.O. Box 916, Garden City, KS 67846

Company to plug at: Hour: Day: 5 Month: 10 Year: 19 94

Plugging proposal received from Ray Valentine

(company name) Cheyenne Drilling, Inc. (phone) 316-277-2062

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2150'

1st plug at 2890' with 100 sx cement, 2nd plug at 2150' with 50' sx cement,

3rd plug at 1150' with 80 sx cement, 4th plug at 670' with 40 sx cement,

5th plug at 390' with 50 sx cement, 6th plug at 40' with 10 sx cement,

7th plug to circulate rathole with 15 sx cement, 8th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Middleton (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 11 p.m. Day: 5 Month: 10 Year: 19 94

ACTUAL PLUGGING REPORT 1st plug at 2890' with 100 sx cement,

2nd plug at 2175' with 50 sx cement, 3rd plug at 1150' with 80 sx cement,

4th plug at 670' with 40 sx cement, 5th plug at 390' with 50 sx cement,

6th plug at 40' with 10 sx cement,

7th plug to circulate rathole with 15 sx cement,

8th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Halliburton.

(If additional description is necessary, use BACK of this form.)

INVOICED
Observe this plugging.

Signed [Signature] (TECHNICIAN)

DATE 10-24-94

INV. NO. 41497

RECEIVED
CORPORATION COMMISSION

12 0 1994

CONSERVATION DIVISION
WICHITA, KANSAS

EFFECTIVE DATE: 9-27-94

State of Kansas
NOTICE OF INTENTION TO DRILL
15.093-21,401.0000

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

DISTRICT # 1
S: 71 Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date September 22, 1994
month day year

Spot
NE SW NW Sec 15 Twp 21 S, Rg 38 East West X

OPERATOR: License # 31093
Name: Becker Oil Corporation
Address: 212 First National Bank Bldg
City/State/Zip: Ronca City, OK 74601
Contact Person: Clyde M. Becker
Phone: (405) 765-8788

1650 feet from South / North line of Section
990 feet from East / West line of Section
IS SECTION Y REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 5382
Name: Cheyenne Drilling Co.

County: Kearny
Lease Name: Harshbarger Trust Well #: 1
Field Name: Rupp

Is this a Prorated/Spaced Field? yes XX no
Target Formation(s): Morrow/St. Louis

Nearest Lease or unit boundary: 990'
Ground Surface Elevation: 3350 est. feet MSL

Water well within one-quarter mile: yes XX no
Public water supply well within one mile: yes XX no

Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 1150'

Surface Pipe by Alternate: 1 XX 2
Length of Surface Pipe Planned to be set: (250') 200

Length of Conductor pipe required: -0-
Projected Total Depth: 5000'

Formation at Total Depth: St. Louis
Water Source for Drilling Operations:

 well farm pond other

DNR Permit #:
Will Cores Be Taken?: yes no

If yes, proposed zone:
200' Alt. II Req.

Well Drilled For: Well Class: Type Equipment:
XX Oil Enh Rec Infield XX Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWVO Disposal XX Wildcat Cable
 Seismic; # of Holes Other
 Other
If OWVO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes XX no
If yes, true vertical depth:
Bottom Hole Location:

Exp. 3/22/95

AFFIDAVIT

The undersigned hereby affirms that the drilling completion
101. et. seq.

Pusher Ray Valentin
SPUD DATE 9-28-94 INIT. SV
LENGTH SURFACE PLANNED 380'
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 3/4 @ 361 CONDUCTOR
ANHYDRITE T- B-2150 ELEVATION
TD 4983 FORMATION

RAN PIPE @ SX DV TOOL ALT II DONE Y N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ 2890 Ft. W/ 100SX
Anhydrite Base @ 2150 Ft. W/ 50 SX
1/2 Base Anyh. @ 1150 Ft. W/ 80 SX
1/2, 1/2 Plug @ 678 Ft. W/ 40 SX
Bottom Surface @ 390 Ft. W/ 50SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL SX (Irr. Well Pond)
TECHNICIAN SM DATE 10-5-94 Hauling
TYPE OF CEMENT 60/40 60/60 16/16 10-5-5
STARTING TIME (AM/PM) DATE
COMPLETION TIME 11 (AM/PM) DATE 10-5
CEMENT COMPANY

STATE OF KANSAS
CORPORATION COMMISSION
OCT 20 1994
CONSERVATION DIVISION
WICHITA, KANSAS