

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 50C3

Name: McCoy Petroleum Corporation

Address 3017 N. Cypress

City/State/Zip Wichita, KS 67226-4003

Purchaser: NCRA

Operator Contact Person: Roger McCoy

Phone (316) 636-2737

Contractor: Name: Val Energy

License: 5822

Wellsite Geologist: John Hastings

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOV Temp. Abd.
 Gas ENHR SIGV
 Dry Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

8-25-94 8-31-94 10-17-94

Spud Date Date Reached TD Completion Date

API NO. 15- 165-21,665 ^{00 00} ORIGINAL

County Rush

W/2 W/2 NW Sec. 31 Twp. 19S Rge. 20 ^E _W

3960 Feet from S/W (circle one) Line of Section

4950 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, NW or SW (circle one)

Lease Name Young "A" Well # 1-31

Field Name Schadel NE

Producing Formation Mississippian

Elevation: Ground 2288' KB 2293'

Total Depth 4432 PBDT _____

Amount of Surface Pipe Set and Cemented at 483 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 55,000 ppm Fluid volume 200 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator RELEASED KCC

Lease Name _____ License No. _____

JAN 11 1996 Quarter Sec. _____ CONFIDENTIAL E/W

Copy FROM CONFIDENTIAL Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

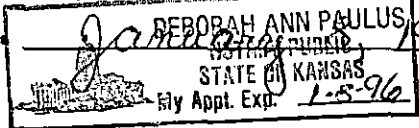
Signature Roger McCoy

Title President Date 10-21-94

Subscribed and sworn to before me this 21st day of October, 1994.

Notary Public Deborah Ann Paulus

Date Commission Expires January 1996



K.C.C. OFFICE (USE ONLY)		RECEIVED
F	Letter of Confidentiality Attached	OCT 26 1994
C	Wireline Log Received	
C	Geologist Report Received	
<input checked="" type="checkbox"/>	KCC	Distribution
<input type="checkbox"/>	KGS	SWD/Rep Plug
		NGPA/MSIA/Other (Specify)

Operator Name McCoy Petroleum Corporation Lease Name Young "A" Well # 1-31
 Sec. 31 Twp. 19S Rge. 20 East West
 County Rush

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No (Submit Copy.)

List All E.Logs Run: RADIATION GUARD

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	483'	60-40 Poz	245	2%gel, 3%cc
Production		5-1/2"	15.5#	4418'	60-40 Poz	175	2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open Hole from 4418' - 4432'		

TUBING RECORD Size 2-3/8" Set At 4416.55' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 10-12-94 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25				

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 4418'-4432'



Natural Gas • Crude Oil
Exploration & Production

CONFIDENTIAL

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McCOY PETROLEUM CORPORATION

3017 North Cypress
Wichita, Kansas 67226-4003
316-636-2737

John Roger McCoy
President

Kevin McCoy
Vice-President

Harvey H. McCoy
Vice-President

Keith McCoy
Treasurer

McCoy Petroleum Corporation
Young "A" #1-31
W/2 W/2 NW Section 31-19S-20W
Rush County, Kansas

NPI#15-165-21665.00.00

Page 2 ACO-1

DST #1 4421-4426' Mississippian Osage

Open 30", S.I. 60", Open 30", S.I. 60"

Recovered 210' gas in pipe,
210' clean gassy oil,
60' heavy mud cut gassy oil,
125' mud cut gassy oil.

FP 95-100# 133-151#
ISIP 1052# FSIP 958#

DST #2 4422-4432' Mississippian Osage

Open 30", S.I. 90", Open 60", S.I. 120"

Recovered 180' gas in pipe,
400' clean gassy oil,
30' heavy oil and gas cut mud.

FP 71-75# 122-167#
ISIP 1075# FSIP 997#

ELECTRIC LOG TOPS

RELEASED

JAN 11 1996

FROM CONFIDENTIAL

Heebner	3802 (-1509)
Lansing	3850 (-1557)
Marmaton	4197 (-1904)
Pawnee	4300 (-2007)
Fort Scott	4335 (-2042)
Cherokee Shale	4348 (-2055)
Mississippian	4408 (-2115)
Total Depth	4432 (-2139)

KCC

OCT 2 1

CONFIDENTIAL

RECEIVED
STATE COMMISSION

OCT 26 1994

CONSERVATION DIVISION
WICHITA, KANSAS

ALLIED CEMENTING CO., INC.

No. 2319

ORIGINAL

Home Office P. O. Box 31 Russell, Kansas 67665

15.165.21665.00.00

Date	8-25-94	Sec.	31	FWP	69	Range	20	Called Out	11 AM	On Location	1 pm	Job Start	5 pm	Finish	6 PM
Lease	Young A	Well No.	1-31	Location	Alexander	65 20 1/2 S	County	Rush	State	K.S.					
Contractor	Val Drilling Rig #1														
Type Job	Surface Pipe Job														
Hole Size	12 1/4	T.D.	480 #												
Csg. Now in	8 3/4	Depth	483 #												
Tbg. Size	Depth														
Drill Pipe	Depth														
Tool	Depth														
Cement Left in Csg.	15 #	Shoe Joint													
Press Max.	Minimum														
Meas Line	468 #	Displace	30.5 gal												
Perf.															

Owner: ELS

To: Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.

Charge To: 316-634-2737
McGoy Petroleum Corporation

Street: 3017 N Cypress

City: Wichita State: K.S. 67226

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. X Rick Smith

CEMENT Thank You

Amount Ordered: 245.00 32cc 28gal

EQUIPMENT

No.	Cementer	<u>M.H.R.</u>
Pumptrk 120	Helper	<u>RELEASED Durrk</u>
No.	Cementer	
Pumptrk	Helper	<u>JAN 1 1996</u>
	Driver	
Balktrk 213		
Bulktrk	Driver	<u>FROM CONFIDENTIAL</u>

Consisting of			
Common	147	5.75	845.25
Poz. Mix	98	3.00	294.00
Gel.	4	9.00	36.00
Chloride	7	25.00	175.00
Quickset			
CONFIDENTIAL			

DEPTH of Job	483'	
Reference:		
28	Pump Truck Charge	430.00
1	Mileage Charge	63.00
	8 3/4 wooden plug	42.00
	183' at .39	71.37
	Total	606.37

Handling	245	KCC	1.00	245.00	
Mileage	28	OCT 21		274.40	
CONFIDENTIAL					
Thank you				Total	1869.65

Remarks: Mix Cement + Displace
Down with water
Cement did Circulate

Floating Equipment

Total \$ 2476.02
 Disc 495.21
\$ 1980.81

Allied Cementing Co. Inc.
 M.B. Mensch

RECEIVED
 STATE OFFICE
 OCT 26 1994
 CONFIDENTIAL
 WICHITA, KANSAS