

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 165-21,540 . 00 . 00

County RUSH

NW - NE - SE - SW Sec. 23 Twp. 19S Rge. 20 E  
X W

940 Feet from 5 (circle one) Line of Section

2310 Feet from 5 (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
SE, SW, NE, NW (circle one)

Lease Name FOOS Well # 1

Field Name SOUTH FLAVIUS

Producing Formation \_\_\_\_\_

Elevation: Ground 2178 KB 2183

Total Depth 4300 PBDT \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 252 Feet

Multiple State Cementing Collar Used? Yes No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Air-It-Dry  
(Data must be collected from the Reserve Pit)

(N/A AT TIME WELL WAS DRILLED)

Chloride content \_\_\_\_\_ ppm Fluid Volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Rng. \_\_\_\_\_ N/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 3842

Larson Operating Company

Name: A Division of Larson Engineering, Inc.

Address P.O. Box 553

City/State/Zip Great Bend, KS 67530-0553

Purchaser: \_\_\_\_\_

Operator Contact Person: Tom Larson

Phone (316) 792-3664

Contractor: Name: Emphasis Oil Operations

License: 8241

Wellsite Geologist: Tom Robinson

Designate Type of Completion

X New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_

\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.

\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW

X Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: Oil well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-Perf. \_\_\_\_\_ Conv. to Inj/SWD

\_\_\_\_\_ Plug Back \_\_\_\_\_ PBDT

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

11/10/90 11/16/90  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geological well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Carol Larson

Title Secretary/Treasurer Date 11/11/91

Subscribed and sworn to before me this 11TH day of NOVEMBER, 1991.

Notary Public Sherri D. Donovan  
Sherri D. Donovan

Date Commission Expires September 28, 1993

K.C.C. OFFICE USE ONLY  
F \_\_\_\_\_ Letter of Confidentiality Attached  
C X Wireline Log Received  
C X Geologist Report Received  
Distribution  
X KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other (Specify)

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STATE CORPORATION COMMISSION

NOV 14 1991

Form ACO-1 (7-91)

NOTARY PUBLIC - State of Kansas  
SHERRI D. DONOVAN  
My Appt. Exp. 9-28-93

CONSERVATION DIVISION  
Wichita, Kansas

PV

Operator Name Larson Operating Company, A Division of Larson Engineering, Inc. Lease Name F00S Well # 1

Sec. 23 Twp. 19S Rge. 20  East  West County RUSH

Instructions: Show important tops and base of formation penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

| <p>Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>List All E. Logs Run:<br/>                 DUAL INDUCTION<br/>                 COMPENSATED DENSITY NEUTRON</p> | <p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample</p> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>ANHYDRITE</td> <td>1380</td> <td>+803</td> </tr> <tr> <td>TOPEKA</td> <td>3350</td> <td>-1157</td> </tr> <tr> <td>HEEBNER</td> <td>3688</td> <td>-1505</td> </tr> <tr> <td>LANSING</td> <td>3736</td> <td>-1553</td> </tr> <tr> <td>BASE KANSAS CITY</td> <td>4024</td> <td>-1841</td> </tr> <tr> <td>CHEROKEE</td> <td>4196</td> <td>-2013</td> </tr> <tr> <td>MISSISSIPPIAN</td> <td>4278</td> <td>-2095</td> </tr> </tbody> </table> | Name  | Top | Datum | ANHYDRITE | 1380 | +803 | TOPEKA | 3350 | -1157 | HEEBNER | 3688 | -1505 | LANSING | 3736 | -1553 | BASE KANSAS CITY | 4024 | -1841 | CHEROKEE | 4196 | -2013 | MISSISSIPPIAN | 4278 | -2095 |
|--|--|-------|-----|-------|-----------|------|------|--------|------|-------|---------|------|-------|---------|------|-------|------------------|------|-------|----------|------|-------|---------------|------|-------|
| Name   | Top  | Datum |     |       |           |      |      |        |      |       |         |      |       |         |      |       |                  |      |       |          |      |       |               |      |       |
| ANHYDRITE  | 1380   | +803  |     |       |           |      |      |        |      |       |         |      |       |         |      |       |                  |      |       |          |      |       |               |      |       |
| TOPEKA   | 3350   | -1157 |     |       |           |      |      |        |      |       |         |      |       |         |      |       |                  |      |       |          |      |       |               |      |       |
| HEEBNER  | 3688   | -1505 |     |       |           |      |      |        |      |       |         |      |       |         |      |       |                  |      |       |          |      |       |               |      |       |
| LANSING  | 3736   | -1553 |     |       |           |      |      |        |      |       |         |      |       |         |      |       |                  |      |       |          |      |       |               |      |       |
| BASE KANSAS CITY   | 4024   | -1841 |     |       |           |      |      |        |      |       |         |      |       |         |      |       |                  |      |       |          |      |       |               |      |       |
| CHEROKEE   | 4196   | -2013 |     |       |           |      |      |        |      |       |         |      |       |         |      |       |                  |      |       |          |      |       |               |      |       |
| MISSISSIPPIAN  | 4278   | -2095 |     |       |           |      |      |        |      |       |         |      |       |         |      |       |                  |      |       |          |      |       |               |      |       |

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used |                   |                           |                 |               |                |              |                            |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                 |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE   | 12-1/4            | 8-5/8                     | 23              | 252           | 60-40 POZ      | 165          | 2% GEL, 3% CC              |
| PRODUCTION  | 7-7/8             |                           |                 |               |                |              |                            |
|   |                   |                           |                 |               |                |              |                            |

| ADDITIONAL CEMENTING/SQUEEZE RECORD     |                  |                |              |                            |
|---|------------------|----------------|--------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |              |                            |
| <input type="checkbox"/> Protect Casing |                  |                |              |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |              |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |              |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth |
|----------------|--|--|
|                |  |  |
|                |  |  |
|                |  |  |

|  |           |         |   |               |  |
|--|-----------|---------|---|---------------|--|
| TUBING RECORD                                  |           | Size    | Set At  | Packer At     | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Inj. |           |         | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |               |  |
| Estimated Production Per 24 Hours              | Oil Bbls. | Gas Mcf | Water Bbls.   | Gas-Oil Ratio | Gravity  |

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18).

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

ORIGINAL

GEOLOGICAL REPORT

on the

LARSON OPERATING COMPANY

FOOS #1

NW NE SE

Section 23 - 19S - 20W

Rush County, Kansas

SUBMITTED BY:

TOM G. ROBINSON  
CONSULTING GEOLOGIST  
333 WEST HAMPDEN AVENUE  
SUITE 500  
ENGLEWOOD, COLORADO 80110  
Phone (303) 762-0430

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REGISTRATION DIVISION  
Wichita, Kansas

GENERAL INFORMATION

ORIGINAL

STATUS: Dry & Abandoned

OPERATOR: Larson Operating Company Tom Larson  
P. O. Box 553 (316) 792-3664  
Great Bend, Kansas 67530

LEASE/WELL NAME: Foos #1 Well

LOCATION: NW NE SE . Section 23-19S-20W Rush County, Kansas

ELEVATION: GL: 2178 KB: 2183

CONTRACTOR: Emphasis Oil Operations (913) 483-5345  
P. Q. Box 506 Rig 8  
Russell, Kansas 67665 Toolpusher: Jack Fox

COMMENCED: November 10, 1990 6:30 P.M.

COMPLETED: November 16, 1990 8:00 AM

CASING: Surface: 8 5/8 @ 252'

TOTAL DEPTH: 4300'

DRILL STEM TESTS: None

GAS DETECTOR: None

ELECTRIC LOGS: Wire-Tech  
(1) Dual Induction (Detail 3300' to T.D.)  
(2) Compensated Density w/ Gamma Ray/Caliper  
(Note: no Neutron log run)

MISCELLANEOUS REMARKS:  
- Rig operation was very good. Drilling crews co-operative and competent. Drillers: John Weis, Fred Goff, Leo Denio.

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SAMPLE TOPS

ORIGINAL

| <u>FORMATION</u>                    | <u>DEPTH</u> | <u>SUBSEA</u> | <u>REMARKS</u>                                  |
|-------------------------------------|--------------|---------------|---|
| Anhydrite                           | 1383'        | + 800         |   |
| Topeka                              | 3356'        | -1173         |   |
| Heebner                             | 3691'        | -1508         | black, fissle shale                             |
| Lansing                             | 3738'        | -1555         | oolicastic intervals,<br>as noted on sample log |
| Base Kansas City                    | 4026'        | -1843         |   |
| Pawnee                              | 4101'        | -1918         |   |
| Base Ft. Scott<br>(Top of Cherokee) | 4196'        | -2013         |   |
| Cherokee Sands                      | -            | -             | no shows  |
| Mississippian                       | 4280'        | -2097         | no show   |
| Total Depth                         | 4300         |               |   |

DEVIATION SURVEYS

| <u>DEPTH</u> | <u>DEGREE</u>    | <u>DATE</u> |
|--------------|------------------|-------------|
| 252'         | 1/4 <sup>o</sup> | 11/10/90    |
| 1189'        | 1 <sup>o</sup>   | 11/11/90    |

No other deviation surveys taken

BIT RECORD

| <u>BIT #</u> | <u>SIZE</u> | <u>MAKE</u> | <u>DEPTH OUT</u> | <u>TOTAL FEET</u> | <u>HOURS</u> |
|--------------|-------------|-------------|------------------|-------------------|--------------|
| Reed         | 12 1/4      | 1+D11       | 252'             | 252'              | 3 1/2        |
| SM           | 7 7/8       | FDS         | 1189'            | 937'              | 5 1/2        |
| CP           | 7 7/8       | 527B        | 4300'            | 3111'             | 86 1/4       |

Sample Descriptions: see geologic drilling time log

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Johnita Ker...

ELECTRIC LOG TOPS

ORIGINAL

TOPS PICKED FROM:  
DUAL INDUCTION LOGKB: 2183

| FORMATION        | DEPTH         | SUBSEA | STRUCTURAL RELATIONSHIP TO: (nearby wells in Sec.23) |       |                                    |       |
|------------------|---------------|--------|--|-------|------------------------------------|-------|
|                  |               |        | Bankoff Foos<br>NW NE (oil)                          |       | Woodman Pascoe<br>NE SW (dry hole) |       |
| Anhydrite        | 1380'         | + 803  | + 801  | (+2)  | + 807                              | (-4)  |
| Topeka           | 3350'         | -1157  | -1158  | (+1)  | -1164                              | (+7)  |
| Heebner          | 3688'         | -1505  | -1493  | (-12) | -1504                              | (-1)  |
| Lansing          | 3736'         | -1553  | -1537  | (-16) | -1551                              | (-2)  |
| Base Kansas City | 4024'         | -1841  | -1825  | (-16) | -1848                              | (+7)  |
| Pawnee           | 4108'         | -1925  | -1909  | (-16) | -1935                              | (+10) |
| Top Cherokee     | 4196'         | -2013  | -1992  | (-21) | -2026                              | (+13) |
| Upper Pay Sand   | Not Developed |        |  |       |                                    |       |
| Mississippian    | 4278'         | -2095  | -2072  | (-23) | -2123                              | (+28) |
| Total Depth      | 4304          |        |  |       |                                    |       |

MUD PROPERTIES

| DATE     | DEPTH/TIME  | MW  | VIS | FILTRATE |
|----------|---|-----|-----|----------|
| 11/10/90 | Spud 6:30 pm - set 8 5/8" surface @ 252' - bit trip @ 1189' |     |     |          |
| 11/11/90 | Waiting on cement   |     |     |          |
| 11/12/90 | 1752'/6:30am  | 9.0 | nc  | nc       |
| 11/13/90 | 2720'/7:00am  | 9.0 | nc  | nc       |
| 11/14/90 | 3415'/7:00am  | 9.0 | 46  | 14       |
| 11/15/90 | 3965'/7:00am  | 9.3 | 44  | 17       |
| 11/16/90 | 4300'/8:00am  | 9.4 | 45  | 10.8     |
|          | T.D. - logging at 1:00 pm                                   |     |     |          |

nc = no control at that depth

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Wichita, Kansas

ORIGINAL

GEOLOGICAL REMARKS AND RECOMMENDATIONS

It is recommended that this well be plugged and abandoned.

The Anhydrite marker was encountered at 1380' (+803). This structural marker is 2 feet high to the Bankoff #1 Foss, the key producing well located in the NW NE Sec.23-19S-20W, Rush County, Kansas.

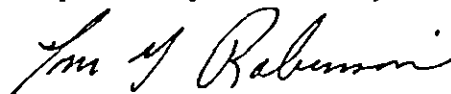
The top of the Cherokee section (base of Ft.Scott limestone) was penetrated at 4196' (-2013), which was 21 feet low to the Bankoff #1 Foss and 13 feet low to what had been anticipated by our seismic control.

The main Cherokee oil producing sand in this area, the upper Cherokee, was not developed at this location and other lower Cherokee sands calculate wet with no shows noted in the samples.

The Mississippian was encountered at 4278' (-2095), which is 23 feet low to the Bankoff #1 Foss, which produced 44,000 bbls. from the Mississippi prior to recompletion in the upper Cherokee sand. No shows were observed in the samples.

Due to no sample shows, wet calculations on logs and the generally low structural position, the Larson Foss #1 was plugged and abandoned.

Respectfully submitted,



Tom G. Robinson

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NOV 14 1991

CONSERVATION DIVISION  
Wichita, Kansas

15.165.21540.00.00

Phone 913-483-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

**ORIGINAL**

# ALLIED CEMENTING CO., INC.

No. 7236

Home Office P. O. Box 31      Russell, Kansas 67665

*New*

|          |          |                     |       |            |             |           |         |
|----------|----------|---------------------|-------|------------|-------------|-----------|---------|
| Date     | Sec.     | Twp.                | Range | Called Out | On Location | Job Start | Finish  |
| 11-10-90 | 27       | 19                  | 20    | 8:30 AM    | 10:15 AM    | 1:15 PM   | 1:45 PM |
| Lease    | Well No. | Location            |       |            | County      | State     |         |
|          | 951      | All. with S. 35 101 |       |            | Russell     | KS        |         |

|                     |            |
|---------------------|------------|
| Contractor          |            |
| Type Job            |            |
| Hole Size           | T.D.       |
| Csg.                | Depth      |
| Tbg. Size           | Depth      |
| Drill Pipe          | Depth      |
| Tool                | Depth      |
| Cement Left in Csg. | Shoe Joint |
| Press Max.          | Minimum    |
| Meas Line           | Displace   |
| Perf.               |            |

|   |       |
|---|-------|
| Owner   |       |
| To Allied Cementing Co., Inc.<br>You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. |       |
| Charge To   |       |
| Street  |       |
| City  | State |
| The above was done to satisfaction and supervision of owner agent or contractor   |       |
| Purchase Order No.  |       |
| X <input checked="" type="checkbox"/> <input type="checkbox"/>  |       |
| <b>CEMENT</b>   |       |
| Amount Ordered  |       |

**EQUIPMENT**

|         |     |          |        |
|---------|-----|----------|--------|
| Pumptrk | No. | Cementer | A.P.S. |
|         |     | Helper   |        |
| Pumptrk | No. | Cementer | Janney |
|         |     | Helper   |        |
| Bulktrk |     | Driver   | J.M.E. |
|         |     | Driver   |        |

|               |
|---------------|
| Consisting of |
| Common        |
| Poz. Mix      |
| Gel.          |
| Chloride      |
| Quickset      |
| Sales Tax     |

**DEPTH of Job**

|            |                |  |
|------------|----------------|--|
| Reference: |                |  |
|            | 12m + 778 cns. |  |
|            | 18" TWP        |  |
|            | Sub Total      |  |
|            | Tax            |  |
|            | Total          |  |

|                    |  |
|--------------------|--|
| Handling           |  |
| Mileage            |  |
| Sub Total          |  |
| Total              |  |
| Floating Equipment |  |

Remarks: Cemented 1 cns.

11/10/90

11/10/90

11/10/90

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Wichita Kansas

Phone 913-483-2627, Russell, Kansas

15.165 2,540.00 00

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

# ORIGINAL ALLIED CEMENTING CO., INC. N<sup>o</sup> 9122

Home Office P. O. Box 31

Russell, Kansas 67665

11-10-90

|                     |                      |          |            |          |   |                      |    |            |                                     |             |         |           |         |        |          |
|---------------------|----------------------|----------|------------|----------|---|----------------------|----|------------|-------------------------------------|-------------|---------|-----------|---------|--------|----------|
| Date                | 11-10-90             | Sec.     | 23         | Twp.     | 19  | Range                | 20 | Called Out | <input checked="" type="checkbox"/> | On Location | 5:00 PM | Job Start | 9:30 AM | Finish | 11:45 AM |
| Lease               | MOOS                 | Well No. | 1          | Location | Alexander 55 35045  |                      |    |            | County                              | RUSH        | State   | KS        |         |        |          |
| Contractor          | Emp basis Driller    |          |            |          | Owner   | Larson Operating Co. |    |            |                                     |             |         |           |         |        |          |
| Type Job            | Reform Plug          |          |            |          | To Allied Cementing Co., Inc.<br>You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. |                      |    |            |                                     |             |         |           |         |        |          |
| Hole Size           | 7 7/8                |          | T.D.       | 4300     |   |                      |    |            |                                     |             |         |           |         |        |          |
| Csg.                |                      |          | Depth      |          |   |                      |    |            |                                     |             |         |           |         |        |          |
| Tbg. Size           |                      |          | Depth      |          |   |                      |    |            |                                     |             |         |           |         |        |          |
| Drill Pipe          | 4 1/2                |          | Depth      | 1470     |   |                      |    |            |                                     |             |         |           |         |        |          |
| Tool                |                      |          | Depth      |          |   |                      |    |            |                                     |             |         |           |         |        |          |
| Cement Left in Csg. |                      |          | Shoe Joint |          |   |                      |    |            |                                     |             |         |           |         |        |          |
| Press Max.          |                      |          | Minimum    |          |   |                      |    |            |                                     |             |         |           |         |        |          |
| Meas Line           |                      |          | Displace   |          |   |                      |    |            |                                     |             |         |           |         |        |          |
| Perf.               |                      |          |            |          |   |                      |    |            |                                     |             |         |           |         |        |          |
| <b>EQUIPMENT</b>    |                      |          |            |          |   |                      |    |            |                                     |             |         |           |         |        |          |
| 3 F. Bend.          | No.                  | Cementer | Phil       |          |   |                      |    |            |                                     |             |         |           |         |        |          |
| Pumptrk             | 118                  | Helper   | Jack       |          |   |                      |    |            |                                     |             |         |           |         |        |          |
| Pumptrk             | No.                  | Cementer |            |          |   |                      |    |            |                                     |             |         |           |         |        |          |
| Pumptrk             |                      | Helper   |            |          |   |                      |    |            |                                     |             |         |           |         |        |          |
| Bulktrk             |                      | Driver   | Dicks      |          |   |                      |    |            |                                     |             |         |           |         |        |          |
| Bulktrk             |                      | Driver   |            |          |   |                      |    |            |                                     |             |         |           |         |        |          |
| <b>DEPTH of Job</b> |                      |          |            |          |   |                      |    |            |                                     |             |         |           |         |        |          |
| Reference:          | Pump Trk Chg         |          |            |          |   |                      |    |            |                                     |             |         |           |         |        |          |
|                     | Pump Trk Inj         |          |            |          |   |                      |    |            |                                     |             |         |           |         |        |          |
|                     | 7 7/8 Plug           |          |            |          |   |                      |    |            |                                     |             |         |           |         |        |          |
|                     | Sub Total            |          |            |          |   |                      |    |            |                                     |             |         |           |         |        |          |
|                     | Tax                  |          |            |          |   |                      |    |            |                                     |             |         |           |         |        |          |
|                     | Total                |          |            |          |   |                      |    |            |                                     |             |         |           |         |        |          |
| Remarks:            | 5000' - 715'         |          |            |          |   |                      |    |            |                                     |             |         |           |         |        |          |
|                     | 4000' - 255'         |          |            |          |   |                      |    |            |                                     |             |         |           |         |        |          |
|                     | 5000' - 215'         |          |            |          |   |                      |    |            |                                     |             |         |           |         |        |          |
|                     | Total 1470'          |          |            |          |   |                      |    |            |                                     |             |         |           |         |        |          |
|                     | P.O. 11-10-90        |          |            |          |   |                      |    |            |                                     |             |         |           |         |        |          |
|                     | Larson Operating Co. |          |            |          |   |                      |    |            |                                     |             |         |           |         |        |          |
|                     | 2000' - 115'         |          |            |          |   |                      |    |            |                                     |             |         |           |         |        |          |

**Charge To** Emp basis Driller  
**Street**  
**City** \_\_\_\_\_ **State** \_\_\_\_\_  
The above was done to satisfaction and supervision of owner agent or contractor.

**Purchase Order No.**  
**X** \_\_\_\_\_  
**CEMENT**  
**Amount Ordered** 16535 6/140 6/901  
**Consisting of**

|           |  |
|-----------|--|
| Common    |  |
| Poz. Mix  |  |
| Gel.      |  |
| Chloride  |  |
| Quickset  |  |
| Sales Tax |  |
| Handling  |  |
| Mileage   |  |
| Sub Total |  |
| Total     |  |

**Floating Equipment**

RECEIVED  
STATE CORPORATION COMMISSION

NOV 14 1991