

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F x Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6040 EXPIRATION DATE June 30, 1984  
 OPERATOR Bankoff Oil Co. API NO. 15-165-21,153.00.00  
 ADDRESS Box 3446 COUNTY Rush  
Tulsa, OK 74101 FIELD WC Conf - SWDW  
 \*\* CONTACT PERSON Frank S. Mize PROD. FORMATION \_\_\_\_\_  
 PHONE 316-262-2784 \_\_\_\_\_ Indicate if new pay. \_\_\_\_\_  
 PURCHASER \_\_\_\_\_ LEASE FOOS  
 ADDRESS \_\_\_\_\_ WELL NO. 2  
 DRILLING Duke Drilling Co., Inc. WELL LOCATION N/2 N/2 NE/4  
 CONTRACTOR Box 823 330 Ft. from North Line and  
 ADDRESS Great Bend, KS 67530 1320 Ft. from East Line of the NE (Qtr.) SEC 23 TWP 19 RGE 20 (W).

PLUGGING \_\_\_\_\_  
 CONTRACTOR \_\_\_\_\_  
 ADDRESS \_\_\_\_\_

WELL PLAT (Office Use Only)

			*
		23	

KCC \_\_\_\_\_  
 KGS \_\_\_\_\_  
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_  
 NGPA \_\_\_\_\_

TOTAL DEPTH 4330 PBD \_\_\_\_\_  
 SPUD DATE 11-25-83 DATE COMPLETED 12-3-83  
 ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB 2204

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 290 DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Julius M. Bankoff, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Julius M. Bankoff  
 JULIUS M. BANKOFF (NAME)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of December



Verma Doty  
 VERMA DOTY (NOTARY PUBLIC)

COMMISSION EXPIRES: February 5, 1985

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
 STATE CORPORATION COMMISSION  
 DEC 29 1983  
 CONSERVATION DIVISION  
 Wichita, Kansas

Side TWO

OPERATOR Bankoff Oil Co.

LEASE NAME FOOS

SEC 23 TWP 19 RGE 20

(W)

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p>DST #1, 4212-4230, 30, P/F, 30' O&amp;WCM, IHP 2386, IPF 30-40, FHP 2326</p> <p>DST #2, 4193-4230, 45/30/50/93, 120' O&amp;SWCM, IHP 2402, FHP - , IPF 52-98, FFP 65-72, ICIP 428, FCIP 2386</p>			Anhydrite	1410
			Base	1439
			Topeka	
			Heebner	3711
			Lansing	3756
			Stark	3990
			BKC	4045
			Pawnee	4170
			Ft Scott	2412
			Cherokee sh	4218
		sd	4220	
		Mississippian	4315	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	28#	290'	60/40 pozmix	170	2% gel 3% cc.
Production	7-7/8"	5 1/2"	14#	1417'	50/50 pozmix	450	2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		850' -880'

TUBING RECORD

Size	Setting depth	Packer set at
2" EUE	840'	840'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated Production-I.P.

Oil

Gas

Water

%

Gas-oil ratio

Disposition of gas (vented, used on lease or sold)

bbls.

MCF

bbls.

CFPB

Perforations