

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6040 EXPIRATION DATE 6/85

OPERATOR Bankoff Oil Company API NO. 15-165-21,179.00.00

ADDRESS P.O. Box 700657 COUNTY Rush

Tulsa, OK 74170 FIELD _____

** CONTACT PERSON Frank S. Mize PROD. FORMATION _____
PHONE (316) 262-2784 Indicate if new pay.

PURCHASER _____ LEASE FOOS

ADDRESS _____ WELL NO. 3

WELL LOCATION NW SW NE

DRILLING CONTRACTOR Duke Drilling Co., Inc. 1650 Ft. from North Line and

ADDRESS P.O. Box 823 2310 Ft. from East Line of

Great Bend, KS 67530 the NE (Qtr.) SEC 23 TWP 19 RGE 20 (W).

PLUGGING CONTRACTOR Duke Drilling Co., Inc.

ADDRESS P.O. Box 823

Great Bend, KS 67530

TOTAL DEPTH 4301 PBDT _____

SPUD DATE 2-12-84 DATE COMPLETED 2-19-84

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 333 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Julius M. Bankoff, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Julius M. Bankoff
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of April, 19 84.

MY COMMISSION EXPIRES: February 5, 1985

** The person who can be reached by phone regarding information.

Verna Doty
VERNA DOTY (NOTARY PUBLIC)
RECEIVED
STATE CORPORATION COMMISSION
APR 19 1984
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Bankoff Oil Co.

LEASE NAME FOOS

SEC 23 TWP 19 RGE 20 (W)

WELL NO 3

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey. DST #1: 4176-4208/30-30-0-0 WB/died 22" rec 10M IFP 60-60# SIP 60# DST #2: 4273-4301/20-30-0-0 rec 10' M IFP 91-91# SIP 121# If additional space is needed use Page 2			ANHYDRITE	1388
			ANHY BASE	1417
			TOPEKA	3357
			HEEBNER	3694
			LANSING	3738
			STARK	3972
			BKC	4026
			PAWNEE	4148
			FORT SCOTT	4190
			CHEROKEE SHELL	4197
			CHEROKEE SAND	4199
			MISSISSIPPIAN	4298
		RTD	4301	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	28#	333	60/40 pozmix	180	2% gel 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production-I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		