

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6040 EXPIRATION DATE June 30, 1984
 OPERATOR Bankoff Oil Co. API NO. 15-165-21,130-00-00
 ADDRESS Box 3446 COUNTY Rush County
Tulsa, OK 74101 FIELD FLAVIUS 50.
 ** CONTACT PERSON Frank S. Mize PROD. FORMATION Mississippi
 PHONE 316-262-2784 yes Indicate if new pay.
 PURCHASER Getty Trading & Transportation Co. LEASE FOOS
 ADDRESS Box 5568 T.A. WELL NO. 1
Denver, Colorado 80217 WELL LOCATION SE NW NE
 DRILLING Duke Drilling Co., Inc. 990 Ft. from North Line and
 CONTRACTOR ADDRESS P.O. Box 823 1650 Ft. from East Line of ~~XXX~~
Great Bend, KS 67530 the NE (Qtr.) SE23 TWP 19 RGE 20 (W)

PLUGGING CONTRACTOR _____
 ADDRESS _____

WELL PLAT (Office Use Only)

		X	
		23	

KCC
 KGS
 SWD/REP PLG. _____
 NGPA _____

TOTAL DEPTH 4295' PBD _____
 SPUD DATE 9-23-83 DATE COMPLETED 10-2-83
 ELEV: GR 2206 DF _____ KB 2211
 DRILLED WITH (CABLE) RC-KC (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 300 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Julius M. Bankoff, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Julius M. Bankoff
JULIUS M. BANKOFF

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of December 1983.

Verna Doty
VERNA DOTY (NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 5, 1985
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Bankoff Oil Co.

LEASE NAME Foos

SEC 23 TWP 19 RGE 20 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input type="checkbox"/></p> <p>Check if samples sent Geological Survey. <input checked="" type="checkbox"/></p> <p>DST#1-3433-3453, 30/30/45/60, recovered 260' mcw IHP 1899, FHP 1874, IFP 40-66, FFP 104-144, ICIP 1117, FCIP 1133</p> <p>DST#2-4204-4216, 30/30/30/60, 400' g&mc, IHP 2416, FHP 2362, IFP 48-94, FFP 131-163, ICIP 489, FCIP 500</p> <p>DST#3-4229-4260, 60/30/60/60, 160' mcw, 5 clean oil, IHP 2372, FHP 2322, IFP 32-55, FFP 78-91, ICIP 525, FCIP 524.</p> <p>DST#4-4281, 4295, misrun</p> <p>DST#5-4281-4295, 30/30/45/60, 2140' clean oil, IHP 2476, FHP 2466, IFP 70-391, FFP 459-754, ICIP 1257, FCIP 1249</p>			Anhydrite	1410
			Base	1439
			Topeka	3369
			Heebner	3704
			Lansing	3748
			Stark	3982
			BKC	4036
			Pawnee	4157
			Fort Scott	4198
			Cherokee SH	4204
			SS	4206
			Mississippian	4283

RELEASED
NOV 14 1984
FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or XXXXX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	300'	60/40 pozmix	170	2% gel 3% cc.
Production	7-7/8"	5 1/2"	14#	4288'	ASC	75	

LINER RECORD			PERFORATION RECORD		
Top, ft	Bottom, ft	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
2"	4255	4255

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used: none

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10/15/83	pumping	35%

Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB
	bbls.	MC/	%	bbls.	
	75		20		

Disposition of gas (vented, used on lease or sold): open hole Perforations