

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6040 EXPIRATION DATE June 30, 1985
 OPERATOR Bankoff Oil Co. API NO. 15-165-21,215.00.00
 ADDRESS Box 700657 COUNTY Rush
Tulsa, OK 74170 FIELD Flavious South
 ** CONTACT PERSON Frank S. Mize PROD. FORMATION _____
 PHONE 316-262-2784 _____ Indicate if new pay.
 PURCHASER _____ LEASE Foos
 ADDRESS _____ WELL NO. 4
 _____ WELL LOCATION NW SE NE
 DRILLING Lobo Drilling Co. 1650Ft. from North Line and
 CONTRACTOR _____ 990 Ft. from East Line of (E)
 ADDRESS P.O. Box 877 the NE (Qtr.) SEC 23 TWP 19 RGE 20 (W).
Great Bend, KS 67530

PLUGGING Lobo Drilling Co.
 CONTRACTOR _____
 ADDRESS P.O. Box 877
Great Bend, KS 67530

WELL PLAT (Office Use Only)

			X
		23	

KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 3709 PBTD _____
 SPUD DATE 6-7-84 DATE COMPLETED 6-11-84
 ELEV: GR _____ DF _____ KB 2192

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 328 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Julius M. Bankoff, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

BANKOFF OIL COMPANY
 By: [Signature]
 Julius (Mama) Bankoff

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of June, 19 84.

[Signature]
 VERNA [Notary Public]

MY COMMISSION EXPIRES: February 5, 1985

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
 STATE CORPORATION COMMISSION

JUL 02 1984

CONSERVATION DIVISION
 Wichita, Kansas

Side TWO

OPERATOR Bankoff Oil Co.

LEASE NAME FOOS

SEC 23 TWP 19 RGE 20 (W)

WELL NO 4

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p><input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <i>None</i> <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p>			Anhydrite	1392 +800
			Base	1423 +769
			Topeka	3363 -1171
			Heebner	3701 -1509
			RID	3709 -1517

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (REPAIR)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	328	60/40 pozmix	175	2% gel 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
		Perforations