

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 07344

Name: Clyde M. Becker

Address 212 First National Bldg.

City/State/Zip Ponca City, OK 74601

Purchaser: _____

Operator Contact Person: Clyde M. Becker

Phone (405) 765-8788

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

09-16-91 09-22-91

Spud Date 09-16-91 Date Reached TD 09-22-91 Completion Date _____

API NO. 15- 165-21,587, 00, 00

County Rush

E/2 NE NW Sec. 23 Twp. 19 Rge. 20 W

4620 Feet from S/N (circle one) Line of Section

2970 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name Lamer Well # 1

Field Name Flavius South

Producing Formation _____

Elevation: Ground 2222 KB 2231

Total Depth 4350 PBTD _____

Amount of Surface Pipe Set and Cemented at 308 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A 17 II D40
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Clyde M. Becker

Title Operator Date 10-2-91

Subscribed and sworn to before me this 2nd day of October, 19 91.

Notary Public Maxine Holmes
MAXINE HOLMES

Date Commission Expires 11-14-92

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Geologist Report Received

Distribution
 SWD/Rep NGPA
 Plug Other (Specify)

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 OCT 07 1991

Operator Name Clyde M. Becker Lease Name Lamer Well # 1

Sec. 23 Twp. 19 Rge. 20
 East
 West

County Rush

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E.Logs Run:
Dual Induction & Density/Neutron

Log Name	Formation (Top), Depth and Datums		Sample Datum
	Top	Datum	
Heebner	3733	(-1502)	
Lansing	3774	(-1543)	
Pawnee	4188	(-1957)	
Cherokee	4236	(-2005)	
Mississippi	4325	(-2094)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24#	308'	60/40poz	185	2% gel 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) Production Interval

ORIGINAL

DRILLER'S WELL LOG

DATE COMMENCED: September 16, 1991
DATE COMPLETED: Septebmer 22, 1991

Clyde M. Becker
LAMER #1
E/2 NE NW
Sec. 23, T19S, R20W
Rush County, Ks.

0 - 120' Surface Soil, Shale, Clay
120 - 1410' Shale, Clay, Lime, Sand
1410 - 1430' Shale & Lime
1430 - 1460' Anhydrite
1460 - 2477' Shale & Lime
2477 - 4350' Lime & Shale
4350' RTD

ELEVATION: 2231' K.B.

Surface Pipe: Set new
8-5/8", 24# pipe @308'
w/185 sacks 60/40 pozmix
2% gel 3% cc.

A F F I D A V I T

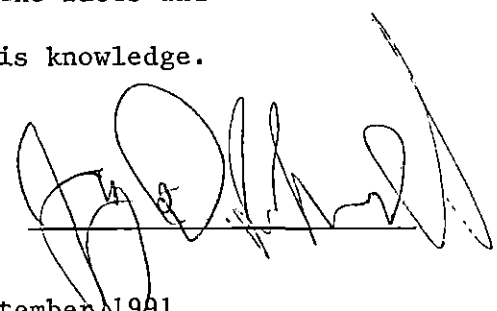
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OCT 07 1991

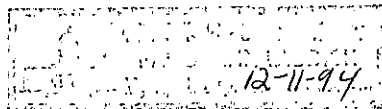
COMMERCIAL DIVISION
Topeka, Ks. 66603

STATE OF KANSAS
COUNTY OF BARTON) ss

Jay Schneider of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.



Subscribed and sworn to before me this 25th day of September 1991.



Paula Ann Lundick
Notary Public



ORIGINAL

INVOICE

HALLIBURTON SERVICES

INVOICE NO.	DATE
125774	09/16/1991

A Halliburton Company
15.165.21587.00.00

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
LAMER 1		RUSH		KS	SAME	
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE		TICKET DATE
NESS CITY		DUKE RIG 4		CEMENT SURFACE CASING		09/16/1991
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.	
069760	J.D. SCHMIDT			COMPANY TRUCK	22428	

CLYDE M BECKER
212 FIRST NATIONAL BLDG.
PONCA CITY, OK 74601

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	PRICING AREA - MID CONTINENT MILEAGE	27	MI	2.60	70.20
001-016	CEMENTING CASING	310	FT	515.00	515.00
030-503	CMTG PLUG LA-11, CP-1, CP-3, TOP	8 5/8	IN	90.00	90.00
504-308	STANDARD CEMENT	111	SK	5.45	604.95
506-105	POZMIX A	74	SK	3.40	251.60
506-121	HALLIBURTON-GEL 2X	3	SK	.00	N/C
507-406	ANHYDROUS CALCIUM CHLORIDE	5	SK	26.25	131.25
500-207	BULK SERVICE CHARGE	195	CFT	1.15	224.25
500-306	MILEAGE CMTG MAT DEL OR RETURN	224.235	TMI	.80	179.39
INVOICE SUBTOTAL					2,066.64
DISCOUNT-(BID)					516.64
INVOICE BID AMOUNT					1,550.00
*-KANSAS STATE SALES TAX					44.35
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$1,594.35

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OCT 07 1991
CONSERVATION DIVISION
Wichita, Kansas

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.



INVOICE

HALLIBURTON SERVICES

A Halliburton Company
151,465,421,587.00700

ORIGINAL

INVOICE NO.	DATE
185472	09/22/1991

WELL/LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
LAMER 1		RUSH		RS	SAME	
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE	
GREAT BEND		DUKE DRILLING #4	PLUG TO ABANDON		09/22/1991	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.	
063760	JAY SCHNEIDER			COMPANY TRUCK	22743	

CLYDE M BECKER
212 FIRST NATIONAL BLDG.
PONCA CITY, OK 74601

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE	28	MI	2.60	72.80 *
		1	UNT		
090-910	MISCELLANEOUS PUMPING JOB	1	TRK	370.00	370.00 *
030-503	WOODEN PLUG	8 5/8	IN	90.00	90.00
		1	EA		
504-308	STANDARD CEMENT	117	SK	5.35	625.95 *
506-105	POZMIX A	78	SK	3.29	256.62 *
508-121	HALLIBURTON-GEL 2%	3	SK	.00	N/C *
507-277	HALLIBURTON-GEL BENTONITE	7	SR	14.75	103.25 *
507-210	FLOCELE	49	LB	1.30	63.70 *
500-207	BULK SERVICE CHARGE	209	CFT	1.15	240.35 *
500-306	MILEAGE CMTG MAT DEL OR RETURN	248.86	TMI	.80	199.09 *
	INVOICE SUBTOTAL				2,021.76
	DISCOUNT - (BID)				404.34
	INVOICE BID AMOUNT				1,617.42
	*-KANSAS STATE SALES TAX				65.69
	*-BARTON COUNTY SALES TAX				15.45
	INVOICE TOTAL - PLEASE PAY THIS AMOUNT				\$1,698.56

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.