NOTARY : UPLIC

SEDGWICK CULLTY/8/

TYPE SIDE ONE	ORM ACO-1 WELL HISTORY Compt
Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of heattach separate letter of request if the inform If confidential, only file one copy. Information on record and Side Two will then be held confidential. Applications must be made on dual completion, conjection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) KO	how the well was completed. mation is to be held confidential. mation Side One will be of public commingling, salt water disposal, rical log, sonic log, gamma ray CC# (316) 263-3238.
LICENSE # 6009 EXPIRATION DATE	
OPERATOR Double Eagle Exploration, Inc.	API NO. 15-165-21,158.00.00
ADDRESS 100 S. Main - Suite 410	COUNTY Rush
Wichita, Kansas 67202	
** CONTACT PERSON Jim Robinson PHONE (316) 267-3316	PROD. FORMATION
PURCHASER	LEASE Kershner
ADDRESS	WELL NO. #1
	WELL LOCATION SW NW NW
DRILLING Rains & Williamson Oil Co., Inc.	990' Ft, from North Line and
Control of the contro	330' Ft. from West Line of
	the NW/4(Qtr.) SEC12 TWP 19S RGE 20 (W).
Wichita, Kansas 67202	WELL PLAT (Office
PLUGGING Same CONTRACTOR	WELL PLAT (Office Use Only)
ADDRESS	_ KCC_✓
	KGS
TOTAL DEPTH 3690' PBTD	SWD/REP
SPUD DATE 1-3-84 DATE COMPLETED 1-7-84	PLG
ELEV: GR 2132 DF KB 2140	
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.	
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
Amount of surface pipe set and cemented 4701	DV Tool Used?
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Injection, Temporarily Abandoned, OWWO. Other	Shut-in Gas, Dry Disposal,
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL
AFFIDAVIT	
	ing of lawful age, hereby certifies
I am the Affiant, and I am familiar with the cor The statements and allegations contained therein are	entents of the foregoing Affidavit.
SUBSCRIBED AND SWORN TO BEFORE ME this 16th	
1984.	
	Clei B. Murphy
MY COMMISSION EXPIRES: Llee 8 1986	Alice B. Murphy PUBLIC)

** The person who can be reached by phone regarding any questions who can be reached by phone regarding any questions where this information.

STATE COPPORATION COMPANY OF THE COPPORATION COMPANY OF THE COPPORATION COMPANY OF THE COPPORATION COMPANY OF THE COPPORATION CONTRIBUTED OF THE COPPORATION CONTRIBUTE ALICE B. MURPHY

JAN 1 7 1984

	Show all important sones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tests, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION,				
FORMATION DESCRIPTION, CONTENTS, ETC.			TOP		MOTTO	NAME DEPTH			ти	
XX Check i	f no Drill	Stem Tes	ts Run.				SAMPI	E TOP	5 :	-
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eport of all string urpose of string urface	gs set — surface, Size hole drilled 1241	Size casing set (In O.D.) 8 5/811	production, a Weight lbs/ff. 24#	Setting depth	Туре	poz.	Sacks	2% g		3% cc
teport of all string urpose of string	Size hate drilled 12½11	Size casing set (In O.D.) 8 5/811	production, of Weight Ibs/ft.	Setting depth	60/40	poz.	260 sx.	2% g	el.,	3% cc
Report of all string	Size hole drilled 1241 LINER RECORD	Size casing set (In O.D.) 8 5/811	production, a Weight lbs/ff. 24#	Setting depth	60/40	poz.	260 sx.	2% g	el.,	3% cc
eport of all string urpose of string urface	Size hate drilled 12½1 LINER RECOS Bottom, ft.	Size casing set (In O.D.) 8 5/811	production, of Weight Ibs/ft.	Setting depth	60/40	poz.	260 sx.	2% g	el.,	3% cc
eport of all string urpose of string urface	Size hale drilled 12½1 LINER RECOB Bottom, ft. TUBING RECO	Size casing set (in O.D.) 8 5/811 RD Sacks co	production, of Weight Ibs/ft. 24#	Setting depth	60/40 per ft.	PERFOR	260 sx.	2% g	el.,	3% cc
teport of all string urpose of string	Size hale drilled 12½1 LINER RECORDITION, ft. TUBING RECORDITION A	Size casing set (In O.D.) 8 5/811 RD Sacks co	weight lbs/ft. 24# ement wet at URE, SHOT,	Setting depth	60/40 per ft.	PERFOR	Sacks 260 SX. RATION RECOR	2% g	th interval	3% cc
Report of all string	Size hale drilled 12½1 LINER RECORDITION, ft. TUBING RECORDITION A	Size casing set (in O.D.) 8 5/811 RD Sacks co	weight lbs/ft. 24# ement wet at URE, SHOT,	Setting depth	60/40 per ft.	PERFOR	Sacks 260 SX. RATION RECOR	Z% g	th interval	3% cc
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eport of all string urface	Size hale drilled 12½1 LINER RECORDITION, ft. TUBING RECORDITION A	Size casing set the O.D.) 8 5/811 RD Sacks co	weight lbs/ft. 24# ement wet at URE, SHOT,	Setting depth 470 Shots	60/40 per ft.	PERFOR	Sacks 260 SX. RATION RECOR Dep Gravity	2% g	th interval	3% cc