

FILL IN WELL INFORMATION AS REQUIRED:

Well No 0881

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP OF	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
0 - 372 Sand and shale				
372 - 720 Shale				
720 - 1710 Sand and shale				
1710 - 2635 Shale				
2635 - 3075 Shale and lime				
3075 - 3295 Shale				
3295 - 4180 Lime and shale				
4180 - 4310 Lime				
4310 RTD				
DST #1 4158-4165 (CHER SD Zn) 30-60-45-75, 1st op: 1 1/2" blow; 2nd op: No blow incr to off Btm; Rec. 5' Oil, 45' Mdy SW, 750' VSOC SW, 800' TF, IFP 525-plugging, FFP 242-394#, ISIP 525, FSIP 515#				
DST #2 4122-4158 (CHER SD Zn) 30-60-45-75, StrB1 OB-both op, 3" blow during ISIP, Rec. 1065' TF; 10' CGO, 555' SOCMW (30% Mud, 65% Wtr, 5% Oil), 190' SGCMSW, 310' SW (37,000 chl), IFP 126-336#, FFP 419-503#, ISIP 514#, FSIP 524#				
			LOG TOPS	
			ANHY 1369	(+781)
			B/ANHY 1398	(+752)
			HEEB 3652	(-1502)
			LANS 3698	(-1548)
			BKC 3993	(-1843)
			CHER SH 4134	(-1984)
			CHER SD 4156	(-2006)
			MISS 4251	(-2101)
			LTD 4309	(-2159)

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	369'	60/40 poz	240 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

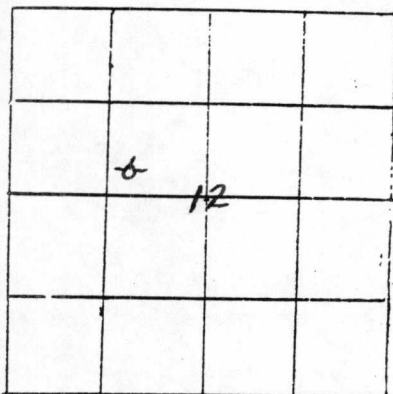
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water % MCF	Gas-oil ratio bbls. CFPB
	Perforations	

15.65.21067.00.00

WELL PLUGGING RECORD

Give All Information Completely
 Make Required Affidavit

COUNTY Rush SEC. 12 TWP. 19S RGE. 20W ~~XY~~W
 Location as in quarters or footage from lines:
 SW SE NW



Lease Owner DONALD C. SLAWSON
 Lease Name Williams 'S' Well No. 1
 Office Address 200 Douglas Building Wichita, Kansas 67202
 Character of Well (Completed as Oil, Gas or Dry Hole): Dry Hole
 Date Well Completed February 6, 1983
 Application for plugging filed Yes
 Plugging commenced February 5, 1983
 Plugging completed February 6, 1983
 Reason for abandonment of well or producing formation Dry Hole

Locate Well
 correctly on above
 Section Platt.

Was permission obtained from the Conservation Division or it's
 Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well _____

Producing formation _____ Depth to top _____ bottom _____ T.D. 4310'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From surface	To	Size	Put in	Pulled Out
			369'	8 5/8"		

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

- 1st plug @ 1380' w/70 sx
- 2nd plug @ 720' w/50 sx
- 3rd plug @ 390' w/40 sx
- Bridge @ 40' w/10 sx
- 10 sx in Rat Hole

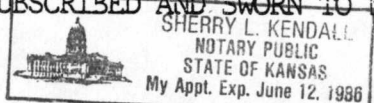
(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Halliburton Services
Box 579 Great Bend, Kansas 67530

STATE OF KANSAS COUNTY OF SEDGWICK, ss.
William R. Horigan (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) William R. Horigan
William R. Horigan 200 Douglas Bldg.
 (Address) Wichita, KS 67202

SUBSCRIBED AND SWORN TO before me this 29th day of April, 1983



Sherry L. Kendall
 Sherry L. Kendall
 STATE CORPORATION COMMISSION
 Notary Public

My Commission expires: 06/12/86

MAY 19 1983

CONSERVATION DIVISION
 Wichita, Kansas