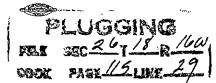
STATE OF KANSAS
STATE CORPORATION COMMISSION

And Information Completely

Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building

WELL PLUGGING RECORD

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WELL LOG

COMPANY Petroleum, Inc.

FARM - SCHROEDER "A"

BEC. 26 T. 105 R. 1617

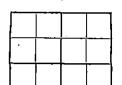
Lee. C 11/2 11/2 TE

TOTAL DEPTH 36281

GOMM. April 15, 1955

CONTRACTOR Carvey Drilling Company

CASING 8-5/8" U 973' W/400 SCX.



BOUNTY Rush County, Kensas

1931 RB

DAA

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3539 3577	Send Core				
3628	Sand and Shale				
R.T.D.	3628				

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State of KALSAS	· ·		
County of SEDE I CE	} ss:		
I, Korl E. Becker	of_	Petroloun	Inc.
upon oath state that the above and foregoin	g is a true and correct o	copy of the log of the <u>S</u>	CHROEDER "A" #1 well.
		Karl	E. Berker
Subscribed and sworn to before me this St	<u>-</u> day ofំង	an. 197	
babbanda and broth to before me and	day or		<u> </u>
My Commission Expires: 3-11-58	MLUGGING		MLday
PM		Now No	OTARY PUBLIC
	K PACE S LINE	29	