

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/83

OPERATOR DONALD C. SLAWSON API NO. 15-165-21,067.00.00

ADDRESS 200 Douglas Building COUNTY Rush

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Sherry Kendall PROD. FORMATION

PHONE 316-263-3201

PURCHASER N/A LEASE WILLIAMS 'S'

ADDRESS WELL NO. 1

WELL LOCATION SW SE NW

DRILLING SLAWSON DRILLING CO., INC. 2270 Ft. from North Line and

CONTRACTOR 200 Douglas Building 1540 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 12 TWP 19S RGE 20W (W).

PLUGGING Halliburton Services WELL PLAT (Office Use Only)

CONTRACTOR Box 579

ADDRESS Great Bend, Kansas 67530

TOTAL DEPTH 4310' PBTD N/A

SPUD DATE Jan. 24, 1983 DATE COMPLETED Feb. 5, 1983

ELEV: GR 2144 DF 2147 KB 2150

DRILLED WITH (X) (ROTARY) (X) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 369' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies

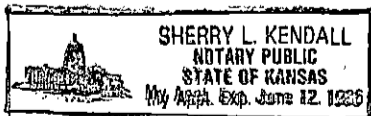
that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William R. Horigan (Signature)

William R. Horigan (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of April

19 83



Sherry L. Kendall (Signature)

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 06/12/86

Sherry L. Kendall

** The person who can be reached by phone regarding any questions is the CORPORATION COMMISSION information.

RECEIVED

MAY 19 1983

CONSERVATION DIVISION Wichita, Kansas

Well No. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
0 - 372 Sand and shale				
372 - 720 Shale				
720 - 1710 Sand and shale				
1710 - 2635 Shale				
2635 - 3075 Shale and lime				
3075 - 3295 Shale				
3295 - 4180 Lime and shale				
4180 - 4310 Lime				
4310 RTD				
<u>LOG TOPS</u>				
			ANHY 1369	(+781)
			B/ANHY 1398	(+752)
			HEEB 3652	(-1502)
			LANS 3698	(-1548)
			BKC 3993	(-1843)
			CHER SH 4134	(-1984)
			CHER SD 4155	(-2006)
			MISS 4251	(-2101)
			LTD 4309	(-2159)
DST #1 4158-4165 (CHER SD Zn) 30-60-45-75, 1st op: 1 1/2" blow; 2nd op: No blow incr to off Btm; Rec. 5' Oil, 45' Mdy SW, 750' VSOCSW, 800' TF, IFP 525-plugging, FFP 242-394#, ISIP 525, FSIP 515#				
DST #2 4122-4158 (CHER SD Zn) 30-60-45-75, StrBl OB-both op, 3" blow during ISL, Rec. 1065' TF; 10' CGO, 555' SOCMW (30% Mud, 65% Wtr, 5% Oil), 190' SGCMSW, 310' SW (37,000 chl), IFP 126-336#, FFP 419-503#, ISIP 514#, FSIP 524#				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/2"	8 5/8"	24#	369'	60/40 poz	240 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)		CFPB
	Perforations	