

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

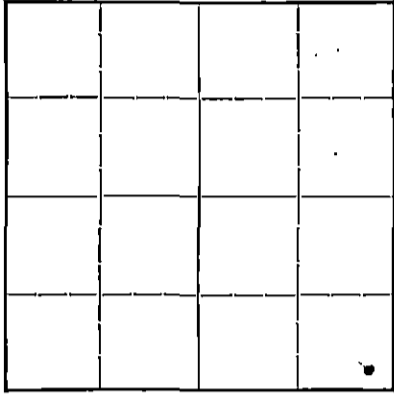
WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

NORTH



Locate well correctly on above  
Section Plat

Rush

County. Sec. 23 Twp. 18S Rge. (E) 16 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines SE 1/4 330 from South and 330 from East

Lease Owner. Morgan, Flynn & Cobb

Lease Name. H.R. Woodward

Well No. 1

Office Address. Box 1216 Okla City Okla.

Character of Well (completed as Oil, Gas or Dry Hole). Gas

Date, well completed. March 29 1937

Application for plugging filed. July 29 1941

Application for plugging approved. July 31 1941

Plugging Commenced. August 2 1941

Plugging Completed. August 2 1941

Reason for abandonment of well or producing formation. Reason and tools left in hole unable to produce

If a producing well is abandoned, date of last production. N.O. 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well. B.T. Alexander

Producing formation. Reagan Depth to top. 3480 Bottom. 3550 Total Depth of Well. 3550 Feet

Show depth and thickness of all water, oil and gas formations.

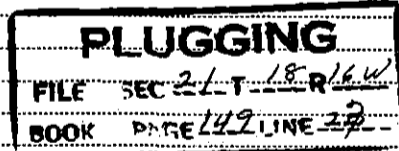
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Reagan	Gas & Oil Show	3480	3550	15 1/2"	299'	None
				10"	987'	None
				7"	3498'	1698'
				5 3/8" Perm	183'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Heavy mud to 3474  
Cement Plug from 3454-3474  
Mud from 3474 to 967'  
Set solid bridge at 967' and cement plug to 947'  
Mud from 947' to 25'  
Cement from 25' to 8'  
Bull Plug screwed in top of 10" casing  
Casing was fixed to ground level



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Morgan, Flynn & Cobb  
Address. Box 1216 Okla City Okla

STATE OF Kansas, COUNTY OF Rush, ss.

J. W. Harmon (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. W. Harmon

La Brosse - Run (Address)

SUBSCRIBED AND SWORN to before me this 11 day of August, 1941

My commission expires Aug 9th 1944

[Signature]

Notary Public.

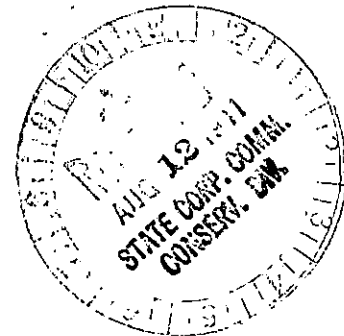


FORMATION RECORD

15.165.02126.00.00

<u>FORMATION</u>	<u>THICKNESS</u>	<u>REMARKS</u>
Surface	65	
Sand	100	
Shale, Shells	200	
Shale	260	229' of 15 1/2" set at 242 w/250 Incor
Sandy Red Rock	264	
Shale, Red Rock	335	
Iron Pyrites	342	
Shale, Lime	393	
Sand	495	
Red Rock, Shale	530	
Red Rock, Sand	570	
Red Rock, Shale	613	
Red Bed, Red Rock	705	
Red Bed, Shale	805	
Red Rock	860	
Sand	875	
Shale, Shells	900	
Hard Sand	961	
Anhydrite	1005	971' of 10" set at 967 w/500 Oilmax
Broken Lime, Shale, R. Rock	1114	
Shale, Shells	1210	
Lime	1275	
Shale, Lime Shells	1360	
Lime	1385	
Shale, Lime Shells	1460	
Shale, Salt	1950	
Shale, Red Rock	1645	
Broken Lime	1775	
Lime	1793	
Broken Lime	1815	
Lime	1845	
Broken Lime	2054	
Hard Lime	2095	
Broken Lime	2127	
Lime	2185	
Shale, Shells	2210	
Lime	2240	
Shale	2270	
Lime	2305	
Broken Lime	2334	
Lime	2395	
Shale, Lime Broken	2401	
Lime, Shale	2468	
Lime, Broken Shale	2522	
Lime, Shale	2658	
Shale	2698	
Broken Lime	2738	
Lime	2904	
Shale	2903	
Lime	3086	
Hard Lime	3100	

**PLUGGING**  
 FILE SEC 23-188-R 160  
 BOOK PAGE 149 LINE 23



FORMATION RECORD

15.165.02126-00.00

<u>FORMATION</u>	<u>THICKNESS</u>	<u>REMARKS</u>
Broken Line, Red Rock	3150	
Hard Line	3202	
Line	3320	
Sand	3330	
Sandy Line	3356	
Hard Line	3387	
Line	3463	
Line, Shale	3483	
Sand	3487	
Cored Gas Sand	3498	3521' of 7" set at 3498 w/425 Fibrid
Cored Hard Sand	3504	15 Red Wing
Hard Sand	3505	
Cored Hard Sand	3510	
Cored Hard Sand	3511	
Hard Sand	3512	
Quartzite	3525	
Coring Quartzite	3527	
Hard Sand, Line (Oil Show)	3528	
Cored Sand	3529	
Sand	3530	
Coring Sand	3535	
Hard Sand	3536	
Cored Oil Sand	3541	
Coring Sand	3544	
Coring Sand	3547	
Cored Oil Sand	3549	
Coring Sand	3550	

**PLUGGING**  
 FILE SEC. 23 T 18 R 16 W  
 BOOK PAGE 119 LINE 23

AUG 12 1941  
 STATE CORP. COMM.  
 CONSERV. DIV.