

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5430 EXPIRATION DATE JUNE 30, 1984
OPERATOR ENERGY THREE, INC. API NO. 15-165-21,187.00.00
ADDRESS P. O. Box 1505 COUNTY RUSH
GREAT BEND, KANSAS 67530 FIELD _____
** CONTACT PERSON STANLEY FREEMAN PROD. FORMATION _____
PHONE AC316-792-5968

PURCHASER _____ LEASE ADA YOUNG
ADDRESS _____ WELL NO. 1
WELL LOCATION NE SW SW
DRILLING CONTRACTOR BIG THREE DRILLING, INC. 990 Ft. from SOUTH Line and
ADDRESS P. O. Box 52 990 Ft. from WEST Line of
GORHAM, KANSAS 67640 the SW (Qtr.) SEC 9 TWP 19S RGE 20 (W).

PLUGGING CONTRACTOR ALLIED CEMENTING Co., INC.
ADDRESS P. O. Box 31
RUSSELL, KANSAS 67665

TOTAL DEPTH 4400' PBTD _____
SPUD DATE 3-25-84 DATE COMPLETED 4-1-84
ELEV: GR 2236' DF _____ KB 2241'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

		9	

Amount of surface pipe set and cemented 473' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

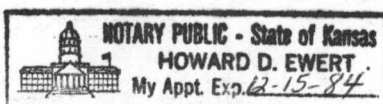
A F F I D A V I T

STANLEY FREEMAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

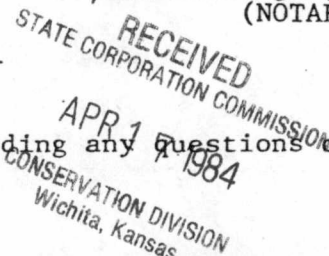
Stanley Freeman
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16TH day of APRIL, 1984.



Howard D. Ewert
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: DECEMBER 15, 1984



** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

15.165.21187.00.00

ACO-1 WELL HISTORY

OPERATOR ENERGY THREE, INC.

LEASE ADA YOUNG

SEC. 9

TWP. 19S

RGE. 20

XX (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
XX Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey			Geologist Does This	
SAND & SHALE	-0-	1473'		
ANHYDRITE	1474'	1502'		
SAND & SHALE	1502'	2625'		
SHALE	2625'	2845'		
LIME & SHALE	2845'	4400'		
		RTD		
ELECTRIC LOG TOPS:				
HEEBNER	= 3745'	(- 1504)		
LANS.-KC	= 3794'	(- 1553)		
KC BASE	= 4116'	(- 1875)		
CHEROKEE SHALE	= 4251'	(- 2010)		
CHEROKEE SAND	= 4272'	(- 2031)		
MISSISSIPPI	= 4355'	(- 2114)		
LOG T.D.	= 4398'	(- 2157)		

If additional space is needed use Page 2,

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	23 #	473'	50/50 POZMIX	235	3% C.C. 2% GEL.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
DRY HOLE		
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio
		CFPB
Disposition of gas (vented, used on lease or sold)		Perforations