

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5407
Name Hupfer Oil & Gas
Address 3711 Country Lane
City/State/Zip Hays, KS 67601

Purchaser

Operator Contact Person Dennis Hupfer
Phone (913) 628-8666

Contractor: License # 5107
Name H-30, Inc.

Wellsite Geologist Mike Fletcher
Phone 316-792-8141

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
2-26-85 3-5-85 3-5-85
Spud Date Date Reached TD Completion Date
3810'
Total Depth PBSD
Amount of Surface Pipe Set and Cemented at 1038 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-165-21,285

County Rush

C S/2 S/2 SW Sec. 26 Twp. 19 Rge. 16 East West

330 Ft North from Southeast Corner of Section
3960 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

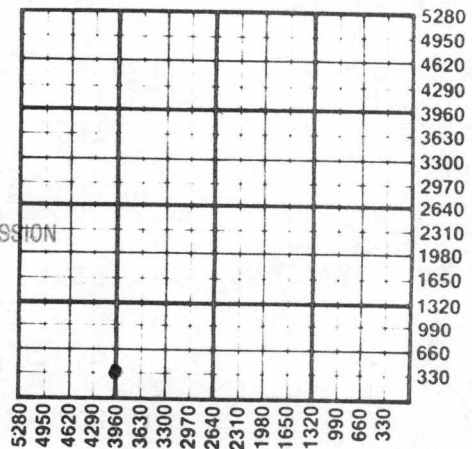
Lease Name Folkerts Well # 1

Field Name Ryan

Producing Formation

Elevation: Ground 2001 KB 2006

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
APR 23 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) Albert, Kansas (city) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Owner/Operator Date 4/19/85

Subscribed and sworn to before me this 22nd day of April 1985
Notary Public Alberta Klaus
Date Commission Expires 11-1-85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 19 Twp 19 Rge 16 W

SIDE TWO

Operator Name Hupfer Oil & Gas Lease Name Folkerts Well # 1
 Sec. 26 Twp. 19 Rge. 16 East West County Rush

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - Arbuckle - 3706 to 3736. 45-45-45-45. Recovered 220 G.I.P. and 70 ft. oil specked mud. IBHP 110, FBHP 96, IFP 45-45, FFP 45-96.
 DST #2 - Arbuckle - 3735 to 3755. 30-30-30-30. Recovered 155 ft. oil specked mud. IBHP 570, FBHP 527, IFP 53-53, FFP 75-86.
 DST #3 - Arbuckle - (straddle test) 3768 to 3785. 45-30-45-30. Recovered 80 ft. muddy water with oil specks. IBHP 963, FBHP 889, IFP 32-43, FFP 32-43.

Name	Top	Bottom
Anydrite	0'	1058'
Lime & shale	1058'	1670'
Lime, shale & sand	1670'	2085'
Lime & shale	2085'	3736'
Arbuckle	3736'	3800'
Lime & shale	3800'	3810'
Rotary total depth	3810'	
Heebner	3315	-1321
Lansing	3403	-1409
Base K.C.	3638	-1644
Arbuckle	3705	-1711
R.T.D.	3810	-1816

D&A Plugged

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	1038'	60/40 poz	450	3% cc, 2% ge
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled