

RECEIVED
STATE CORPORATION COMMISSION

APR 2 - 1974

CONSERVATION DIVISION
Wichita, Kansas

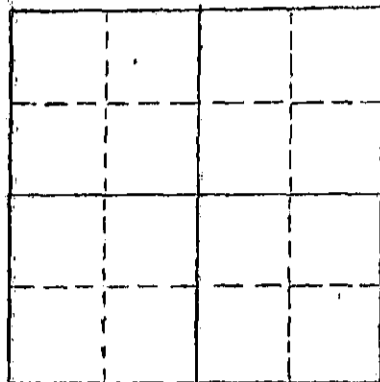
Form CP-4

WELL PLUGGING RECORD

STATE OF KANSAS
STATE CORPORATION COMMISSION

Take All Information Completely
State Required Affidavit
Mail or Deliver Promptly to
Conservation Division
State Corporation Commission

P. O. Box 17027
Wichita, Kansas 67217



Locate well correctly on above
Section Plat

Rush County, Sec. 23, Twp. 18, Rge. 16 (E) (W) X
Location as "NE/CNW/SE" or footage from lines SW NW SE
Lease Owner Twin Western Resources, Inc.
Lease Name O. Schroeder Well No. #1
Office Address 200 E. First Suite 518 Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced 3-28-74 19
Plugging completed 3-29-74 19
Reason for abandonment of well or producing formation
If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced?

Name of Conservation Agent who supervised plugging of this well Leo Massey
Producing formation Depth to top Bottom Total Depth of Well 3538' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				7"	3503'	Plug only
				10"	2317'	
				12 1/2"	980'	
				15 1/2"	385'	
				20"	75'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Found top of tubing at 1320'. Sanded back to 1300'. Mixed and ran 6 sacks cement thru dump bailer.
Mudded 7" casing to 475' and set 25' rock bridge.
Filled 7" casing from 450' to base of cellar, with 3 3/4 yards ready-mix.
Between 12 1/2" and 7" casing from 11' to base of cellar with 1/4 yard ready-mix

Name of Plugging Contractor Southwest Casing Pulling Co.
Address Box 364 Great Bend, Kansas

STATE OF Kansas COUNTY OF Barton
Southwest Casing Pulling Co. (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. C. Spencer, Jr.
Box 364 Great Bend, Kansas (Address)

Subscribed and sworn to before me this 1 day of April 1974

My commission expires 24 October 1976

Notary Public

15.165.02133.00.00

MORGAN & FLYNN
D. Schroeder No. 1.

SEC. 23 T. 18 R. 16N
S. 1 NW SE

Total Depth. 3538'
Comm. 10-9-36 Comp. 12-10-36
Shot or Treated.
Contractor. J.A. Aylward
Issued. 1-30-37

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JAN 25 1974
CONSERVATION DIVISION
Wichita, Kansas

CASING:
20 " 75'
15 " 385'
12 " 980'
10 " 2317' UR 2384
8 " 3205' Pulled
6 5/8" 3503'

Elevation.

Production. 44,000,000 G.

Figures Indicate Bottom of Formations.

cellar	12	shale blue	2095	lime	3293
slay	40	lime	2130	slight sh oil	3240
sand quick	47	slate	2145	slate	3298
sand	70	lime	2155	normal HFV	3240-50
slate black	80	red rock	2160	lime	3423
shale light	115	lime hrd	2160	slate	3428
red rock	125	lime	2185	lime	3435
shale blue	130	shale blue	2190	slate drk	3445
red rock	130	red rock	2195	conglomerate	3473
shale light	170	lime	2215	some gas & show oil	3473
1/4 BWPH 160-70		red rock	2225	gas increased from 4 M.	
red rock	210	lime	2290	to 25 M. at 3493-99	
shale blue	260	red rock	2303	Increased to 4 M from 3473-	
sand	275	lime hrd	2317	3482.	
HFV 260-75		lime	2345	sand	3499
shale blue	375	shale blue	2355	SLM 3499-3503	
shale sdy	385	lime hrd	2385	sand	3503-3538
shale blue	392	lime	2425	Gas increased to 41 M.	
sand (1 BWPH 395)	495	slate	2430	at 3505-25	
red rock	545	lime	2440	Oil from 3523-38	
sand	615	shale	2445	Total Depth	
red rock	880	slate	2480		
sand red	895	slate & shells	2535		
red rock	970	lime	2540		
anhydrite	980	slate & shells	2550		
lime	985	lime	2555		
anhydrite	998	slate	2565		
shale blue	1004	lime	2580		
red rock	1215	slate	2590		
shale blue	1260	lime	2595		
red rock	1315	slate	2610		
shale blue	1405	lime	2660		
salt	1650	shale blue	2695		
2 BWPH 1420-25		lime	2725		
shale blue	1665	lime hrd	2760		
lime	1673	slate brown	2765		
shale blue	1684	lime	2780		
lime	1696	shale blue	2800		
slate grey	1730	lime	2810		
slate & shells	1760	shale blue	2820		
lime	1785	slate	2825		
shale blue	1795	lime	2860		
shale brown	1820	lime hrd	2900		
lime	1855	lime	3160		
slate & shells	1870	1 BWPH 2965-3025			
lime	1920	shale blue	3165	1/2 BWPH 3025-35	
4 BWPH 1870-80		lime	3185	1BWPH 3100-3110	
red rock	1940	red rock	3190		
lime	2095	cave blue	3205		