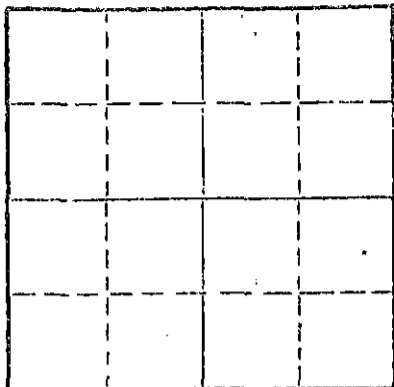


STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027  
Wichita, Kansas 67217  
NORTH

WELL PLUGGING RECORD



Locate well correctly on above  
Section Plot

Rush County, Sec. 23 Twp. 18 Rge. 16 (E) (W) NW SW SE  
Location as "NE/CNW/SE/SW" or footage from lines  
Lease Owner Twin Western Resources, Inc.  
Lease Name J. Schroeder Well No. #1  
Office Address 200 E. First St., Suite 518 Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole)  
Date well completed 19  
Application for plugging filed 19  
Application for plugging approved 19  
Plugging commenced 3-29-74 19  
Plugging completed 4-1-74 19  
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced?

Name of Conservation Agent who supervised plugging of this well Leo Massey  
Producing formation Depth to top Bottom Total Depth of Well 3539' Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				7"	3521'	1616.62'
				15 1/2"	222'	
				10"	982'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Made bottom hole plug back with sand to 3500'. Mixed and ran 6 sacks cement thru dump bailer.

Mudded hole to 325' - set 25' rock bridge.

Filled hole with 6 yards ready-mix from 300' to base of cellar.

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STATE CORPORATION COMMISSION

APR 3 - 1974

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Southwest Casing Pulling Co.  
Address Box 364 Great Bend, Kansas

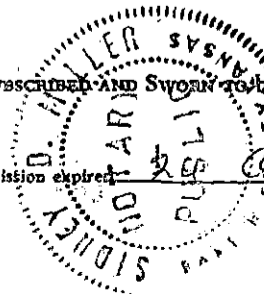
STATE OF Kansas, COUNTY OF Barton, ss.  
Southwest Casing Pulling Co. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. C. Spencer Sec.  
Box 364 Great Bend, Kansas  
(Address)

Subscribed and Sworn to before me this 2 day of April, 1974

Sidney D. Miller  
Notary Public.

My commission expires

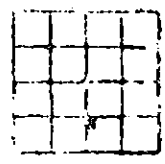


15.165.02125.00.00  
 SEC. 23 T. 18 R. 16W.  
 1/4 SW SE  
 330' Fr and W lines.

THE CARTER OIL CO.  
 O. Schroeder, No. 1

Total Depth, 3539  
 Comd. 1-2-37 Comp. 2-5-37  
 Shot or Treated,  
 Contractor, Parker Drilling Co.  
 Issued, 3-3-37

County Rush.



CASING.

15 1/2" 222'  
 10" 982'  
 7" 3521'

Elevation.  
 Production. Pot. 394 B.  
 29,000,000 Gas.

Figures Indicate Bottom of Formations.

surface	30	lime	2600
sand	40	red bed	2615
water sand	58	lime	2650
clay yellow	175	broken lime	2394
sand	195	shale	2432
red bed blue shale	227	broken lime	2448
shale	250	shale	2470
shale and shells	402	broken lime shale	2537
water sand	500	shale lime shells	2627
red rock	548	lime shells	2677
water sand	598	shale lime shells	2701
shale shells	650	lime	2716
shale	660	shale lime shells	2670
sand	680	lime	2909
shale and shells	730	shale	2915
red rock	750	lime	2932
shale	777	broken lime shale	2998
sand red rock	800	lime	3101
red rock	840	sdv lime	3164
shale shells	848	lime	3317
red rock	920	lime soft	3328
redbed shells	975	lime	3459
anhydrite	1003	broken lime shale	3470
red bed	1030	sdv shale blk	3474
shale and shells	1183	sand	3476
red bed	1205	cored fine sand	3477
anhydrite shells	1250	cored sdv shale	3479 show oil
shale grey shells	1300	cored sand	3484 show oil and gas.
red bed	1325	cored sand	3488 1/2
shale grey and shells	1380	cored sand	3496 1/2
shale	1430	cored sand	3503
salt	1510	cored sand	3509
shale	1660	quartzite sand	3510
anhydrite gyp	1818	cored sand	3517
shale	1870	sand	3520
sand	1910	cored sand	3522
lime and shale	1956	cored sand	3539
broken lime shale	2000	Total Depth.	
lime grey	2040		
shale	2055		
broken lime	2115		
sdv lime	2140		
lime	2168		
broken lime	2191		
lime	2239		
shale and lime	2246		
lime	2255		
shale	2265		

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 JAN 25 1974  
 CONSERVATION DIVISION  
 Wichita, Kansas

Regan sand 3474 to 3535.

*Cased*