

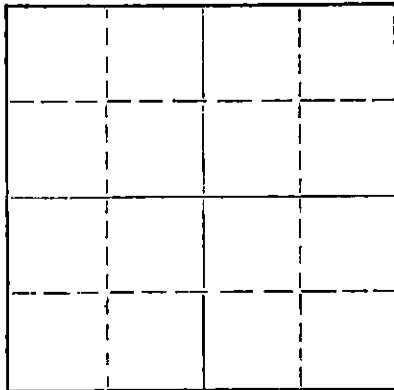
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027  
Wichita, Kansas 67217  
NORTH

Rush County, Sec. 23 Twp. 18 Rge. 16 (E) (W) X  
Location as "NE/CNW/SW" or footage from lines Se/SE/NW  
Lease Owner S & G Oil Company  
Lease Name Koriel "A" Well No. 4  
Office Address P. O. Box 1383 Tulsa, Oklahoma 74101  
Character of Well (completed as Oil, Gas or Dry Hole)  
Date well completed 19  
Application for plugging filed December 7, 19 72  
Application for plugging approved 19  
Plugging commenced December 9, 19 72  
Plugging completed December 14, 19 72  
Reason for abandonment of well or producing formation Depleted



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey  
Producing formation Depth to top Bottom Total Depth of Well 3558 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				15 1/2	200	None
				10 3/4	978	None
				7	3522	1730.12'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Measured T.D. at 3560 ft. Pumped and cleaned out cellar. Installed stripper head. Dumped sand to 3500 ft. and 6 sacks cement. Shot casing at 2800, 2600, 2200, 2000, 1800 and 1720 ft. Pulled 58 jts. of 7" casing. Squeezed well with 3 sacks hulls, 35 sacks gel and 150 sacks 60/40 pozmix with 2% added gel.

RECEIVED  
STATE CORPORATION COMMISSION

DEC 27 1972

CONSERVATION DIVISION  
Wichita, Kansas

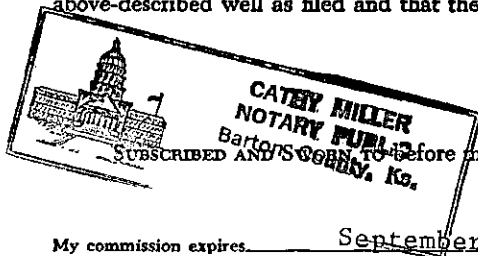
(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Rockhold Engineering, Inc.  
Address P. O. Box 698 Great Bend, Kansas 67530

STATE OF Kansas, COUNTY OF Barton, ss.  
James W. Rockhold (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) James W. Rockhold  
Box 698 Great Bend, Ks. 67530 (Address)

before me this 26th day of December, 1972



Cathy Miller  
Cathy Miller Notary Public.

My commission expires September 30, 1975

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY  
412 Union National Bank Bldg, Wichita, Kansas.

COPY

FLYNN OIL CO.  
Koriel No. 4-A

SEC. 23 T. 18 R. 16W.  
S1/4 NW

Total Depth. 3558  
Comm. 9-26-37 Comp. 10-23-37  
Shot or Treated,  
Contractor.  
Issued. 11-29-37

County. Wash.



CAS NO.

15 1/2" 200'  
10" 978'  
7" 3522'

Elevation.

Production. Pot. 1047 B.  
3,000,000 C.

Figures Indicate Bottom of Formations.

cellar	14
surface soil	20
sand	60
shale and shells	219
shale shells & red rock	380
shale	400
sand	510
shale and sand	600
shale and red rock	730
red rock and shale	920
red rock and shale	972
anhydrite	1005
shale and shells	1020
shale and shells	1175
salt	1535
shale and shells	1785
broken lime	1985
lime	2275
broken lime	2925
lime	2955
broken lime	3010
lime	3170
broken lime	3290
lime	3475
conglomerate	3499
sand	3658
Total Depth.	

RECEIVED  
STATE CORPORATION COMMISSION  
JAN 25 1974  
CONSERVATION DIVISION  
Wichita, Kansas

1st oil 3525. Well made 1047 bbls in 8 hr potential  
gas three million feet.

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY  
412 Union National Bank Bldg, Wichita, Kansas.

**COPY**

FLYNN OIL CO.  
Koriel No. 4-A.

SEC. 23 T. 18 R. 16W.  
SEC NW

Total Depth. 3558  
Comm. 9-26-37 Comp. 10-23-37  
Shot or Treated.  
Contractor.  
Issued. 11-22-37

County. Wash.



CASING.

15 1/2" 200'  
10" 978'  
7" 3522'

Elevation.

Production. Pot. 1047 B.  
3,000,000 C.

Figures indicate Bottom of Formations.

cellar	14
surface soil	20
sand	60
shale and shells	219
shale shells and red rock	380
shale	400
sand	510
shale and sand	600
shale and red rock	730
red rock and shale	920
red rock and shale	972
anhydrite	1005
shale and shells	1020
shale and shells	1175
salt	1535
shale and shells	1785
broken lime	1985
lime	2275
broken lime	2925
lime	2955
broken lime	3010
lime	3170
broken lime	3290
lime	3475
conglomerate	3499
sand	3658
Total Depth.	

RECEIVED  
STATE CORPORATION COMMISSION  
DEC 8 - 1972  
CONSERVATION DIVISION  
Wichita, Kansas

1st oil 3525. Well made 1047 bbls in 8 hr potential  
gas three million feet.

DEC 7 1972  
*[Signature]*