

RELEASED ORIGINAL

1/16/91  
**TIGHT HOLE!**

JAN 28 1991 SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 113-21,222-0000

CONFIDENTIAL

Operator: License # 4569

Name: Jay Boy Oil, Inc.

Address 224 E. Douglas #425

City/State/Zip Wichita, Ks 67230

Purchaser: \_\_\_\_\_

Operator Contact Person: Jay Ablah

Phone (316) 264-3700

Contractor: Name: Allen Drilling Company

License: 5418

Wellsite Geologist: Dave Montague

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.

Gas  Inj  Delayed Comp.

Dry  Other (Core, Water Supply, etc.)

If OWO: old well info as follows:

Operator: N/A

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

Mud Rotary  Air Rotary  Cable

07-05-89 07-10-89 07-20-89

Spud Date Date Reached TD Completion Date

County McPherson

150' W of \_\_\_\_\_ East  
NE SE SE Sec. 16 Twp. 21 Rge. 3 ~~XX~~ West

990' \_\_\_\_\_ Ft. North from Southeast Corner of Section

480' \_\_\_\_\_ Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

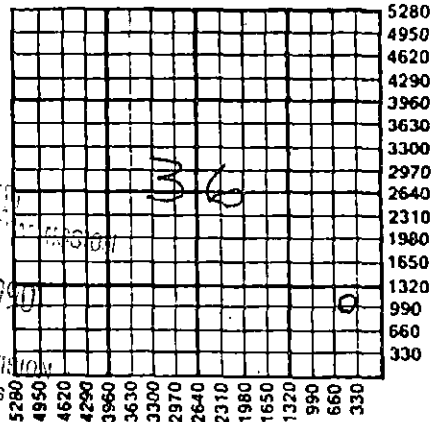
Lease Name Neufeldt Well # 1-B

Field Name Voshell

Producing Formation Mississippian

Elevation: Ground 1447 KB 1452

Total Depth 3100' PBDT \_\_\_\_\_



RECEIVED  
STATE CORPORATION COMMISSION  
JAN 16 1991  
CONSERVATION DIVISION  
Wichita, Kansas

MT I  
1-28-91

Amount of Surface Pipe Set and Cemented at 260' Feet

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Handwritten Signature]

Title Operations Secretary Date 01-12-90

Subscribed and sworn to before me this 12<sup>th</sup> day of January, 1990.

Notary Public Betty B. Herring

Date Commission Expires 10-07-93

**BETTY B. HERRING**  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 10-07-93

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached

Wireline Log Received

Drillers Timelog Received

Distribution

KCC  SWD/Rep  NGPA

KGS  Plug  Other

(Specify)

A

**TRAIT**  
**FLION**

**SIDE TWO**

Operator Name Boy Oil, Inc.

Lease Name Neufeldt

Well # 1-B

Sec. 16 Twp. 21 Rge. 3

East

County McPherson

West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

**RELEASED**

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

DST: 3055-75 / 45-60-45-60  
Rec: 700' GIP 30' GSY W w/oil Spks  
SIP 539-509#, FP 81-71; 91-81#

Formation Description **JAN 2 R 1991**

Log  Sample

**FROM CONFIDENTIAL**

Name	Top	Bottom
Heebner	2124	(-672)
Lansing	2390	(-938)
Cke Sh	2924	(-1472)
Miss Unc.	3051	(-1599)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	.12 1/4"	8 5/8"	23#	260'	Poz 60/40	130	3-1.CC
Production	7 7/8"	5 1/2"	14#	3099'	Class A	200	10% Salt & 5 pps gilsonite .4% CFR-3
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated			Depth			
2	3052-3056			750 gal. 15% acid			
				Frac. 3000 #'s 20-40			
				5000 #'s 12-20			
				370 bbls. gelled formation water			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2 7/8"		Set At 3050'		Packer At -			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
08-22-89							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	8	-	400	-	34%		

Disposition of Gas:  Vented.  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_