

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4569  
Name Jay Boy Oil, Inc.  
Address Fourth Financial Center  
100 N. Broadway, Suite 535  
City/State/Zip Wichita, KS, 67202

Purchaser

Operator Contact Person Jay Ablah  
Phone 316 264-3700

Contractor: License # 5418  
Name Allen Drilling Company  
(913) 743-5419  
Wellsite Geologist Rusty Rhoades &  
Steve Davis  
Phone (316) 267-9115

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  Gas  Dry  
 SWD  Inj  Temp Abd  Delayed Comp.  
 Other (Core, Water Supply etc.)  
If OWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

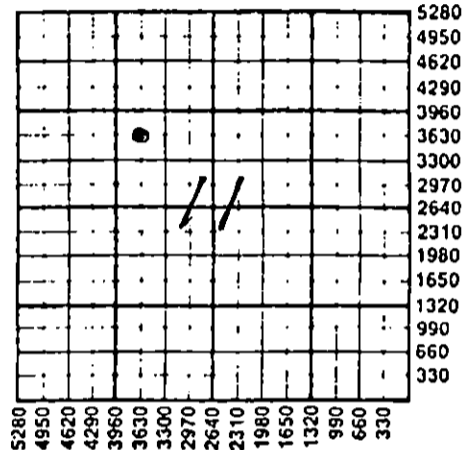
WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
7-7-87 7-14-87 7-15-87  
Spud Date Date Reached TD Completion Date  
3736'  
Total Depth PBTD 222' @  
Amount of Surface Pipe Set and Cemented at 224 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

API NO. 15-113-21-190-0000  
County McPherson  
NW SE NW Sec. 11 Twp 21 Rge. 3 East  
3630 Ft North from Southeast Corner of Section  
3630 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Elsie Stucky Well # 1  
Field Name Wildcat  
Producing Formation n/a  
Elevation: Ground 1461 KB 1466

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec 11 Twp 21 Rge 3  East  West  
 Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gary Sharp  
Title Engineer Date 8/11/87

Subscribed and sworn to before me this 11th day of August 1987.  
Notary Public Betty B. Herring

Date Commission Expires 10-07-89

BETTY B. HERRING  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 10-07-89

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGSVED  Plug  Other  
CORPORATION COMMISSION (Specify)  
AUG 12 1987

Sec. 11, Twp. 21, Rge. 3 (NW)

Operator Name ..... Jay Boy Oil, Inc. .... Lease Name ..... Elsie Stucky ..... Well # ..... 1

Sec. .... 11 ..... Twp. .... 21 ..... Rge. .... 3 .....  East  West County ..... McPherson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1: 3158-77' (Miss Osage) 45-60-45-90  
 Rec 60' thin muddy water & 30' mud.  
 IHP: 1518#  
 IFP: 28-40#  
 ISIP: 657#  
 FFP: 42-52#  
 FSIP: 657#  
 FHP: 1487#  
 BHT: 110f

Name	Top	Bottom
Topeka	1855(-389)	
Heebner	2171(-705)	
Miss (Salem)	Absent	
Hunton Dolo	3498(-2032)	
Viola	3587(-2124)	
Simpson SH	Absent	
Simpson SD	3626(-2160)	
Arbuckle	3691(-2225)	
TD	3736(-2270)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	224	60/40 Poz Common	120 50	3% CaCl <sub>2</sub> 2% Gel 3% CaCl <sub>2</sub>
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled

McPherson, Kansas  
 1958