

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4569
Name Jay Boy Oil, Inc.
Address 8400 Killarney
City/State/Zip Wichita, KS 67206

Purchaser n/a

Operator Contact Person C. K. Morrison
Phone (316) 263-5781

Contractor: License # 5418
Name Allen Drilling

Wellsite Geologist Steve Davis/Gerald Honas
Phone 267-9115/263-2093

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

RTD = 3570'
LTD = 3750'
Spud Date 2/21/87
Date Reached TD 2/28/87
Total Depth PBD
Completion Date 3/1/87

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Amount of Surface Pipe Set and Cemented with Killarney
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name B. J. Titan
Invoice # 349922 (surface)

API NO. 15-113-21-185-0000
County McPherson
C SW NW Sec 12 Twp 21S Rge 3 East West

3300 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

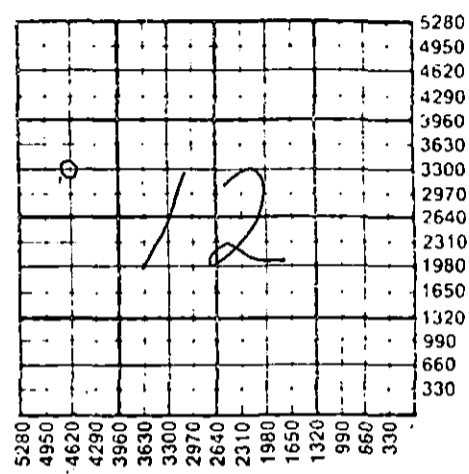
Lease Name A. Stucky Well # 1

Field Name Wildcat

Producing Formation D&A

Elevation: Ground 1472' 1478' KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Division of Water Resources Permit # T87-78

Groundwater 3250 Ft North from Southeast Corner
4720 Ft West from Southeast Corner
Sec 12 Twp 21S Rge 3 East West
 Surface Water...Ft North from Southeast Corner
Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. K. Morrison
Title Operations Manager Date 3/25/87

Subscribed and sworn to before me this 25th day of March 1987.
Notary Public Betty B. Herring

Date Commission Expires 10-07-89

BETTY B. HERRING
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-07-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 RGS Plug Other
(Specify)

Section 21, Page 3 of 3

Operator Name Jay Boy Oil, Inc. Lease Name..... A. Stucky Well #..... 1

Sec..... 12 Twp..... 21S Rge..... 3 East West County..... McPherson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3570-3601' (Viola) 45-60-45-90
 Rec: 5' Mud
 IHP: 1868#
 IFP: 49-49#
 ISIP: 682#
 FFP: 49-49#
 FSIP: 682#
 FHP: 1828#
 BHT 106f

Name Top Bottom

See Attached Sheet

DST #2: 3600-3615' (Basal Viola) 30-30-30-30
 Rec: 3' Mud
 IHP: 1878#
 IFP: 39-39#
 ISIP: 48#
 FFP: 39-39#
 FSIP: 39#
 FHP: 1836#
 BHT: 106f.

(See attached sheet for DST#3)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	226'	60-40 Pozmix Common	125 50	3% CaCl2 2% Gel 3% CaCl2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

Jay Boy Oil, Inc.

Attachment to ACO-1 Form
#1 A. Stucky
API #15-113-21,185

DST #3: 3613-3626' (Simpson) 30-30-30-30
 Rec: 5' Mud
 IHP: 1828#
 IFP: 40-40#
 ISIP: 545#
 FFP: 49-49#
 FSIP: 525#
 FHP: 1798#
 BHT: 107f

FORMATION DESCRIPTION

<u>Name</u>	<u>Log Top</u>	<u>Bottom</u>
Herington	558(+920)	
Wabaunsee	1342(+136)	
Topeka	1851(-373)	
Heebner	2166(-688)	
Lansing	2422(-944)	
Swope	2694(-1216)	
Hertha	2748(-1270)	
BKC	2807(-1329)	
Osage	3162(-1684)	
Hunton	3510(-2032)	
Viola	3584(-2106)	
Simpson SH	3617(-2139)	
Simpson SD	3622(-2144)	
Arbuckle	3694(-2216)	

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