

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-113-21,203-0000
County McPherson
SW SW SW Sec 15 Twp 21 Rge 3 West

Operator License # 4569
Name Jay Boy Oil, Inc.
Address 535 Fourth Financial Center
City/State/Zip Wichita, KS 67202

330 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Koch
Wichita, KS

Lease Name Howard Kaufman Well # 3

Operator Contact Person Gary Sharp
Phone (316) 264-3700

Field Name Pool-Extension

Drill Contractor License # 5418
Name Allen Drilling Company

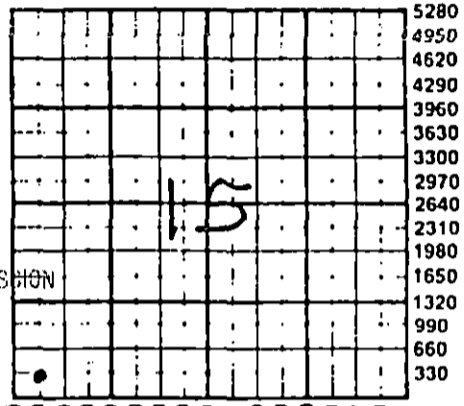
Producing Formation Mississippian

Site Geologist Steve Davis
Phone (316) 267-9115

Elevation: Ground 1448 KB 1454

Designate Type of Completion
 New Well Re-Entry Workover
 Oil Gas Dry
 SWD Temp Abd
 Inj Delayed Comp.
 Other (Core, Water Supply etc.)

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
JUN 3 1 1990

Old Well Info as follows:
Operator
Well Name
Comp. Date Old Total Depth

CONSERVATION DIVISION
Wichita, Kansas

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
3/25/88.. ..03/29/88... ..04/14/88...
Spud Date Date Reached TD Completion Date
3078'
Total Depth PBTD
231 @
Length of Surface Pipe Set and Cemented at 238 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
Alternate 2 completion, cement circulated
cm.....feet depth to.....w/.....SX cmt
Drillment Company Name
Tool Joint

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 100 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

I, the undersigned, in compliance with the requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have read and fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Anita Walker
Title Operations Secretary
Date 7/21/88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Subscribed and sworn to before me this 21 day of July 1988.
Notary Public Betty B. Herring
Notary Commission Expires 10-07-89

BETTY B. HERRING
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-07-89

JAN 19 1980

Operator Name Jay Boy Oil, Inc. Lease Name Howard Kaufman Well # 3

Sec. 15 Twp. 21 Rge. 3 West County McPherson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	2138(-684)	
Lansing	2404(-950)	
Fort Scott	2893(-1439)	
Cherokee Sh	2972(-1518)	
Mississippian	3074(-1620)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	238'	60/40 Poz Common	130 50	3%cc; 2%gel
Production		5 1/2"	14-15.5#	3077'	Class A	175	10% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
Shots Per Foot	Specify Footage of Each Interval Perforated						
				300 gal. 15% DS. FF			
				Gelled formation water. 3000#			
				10-20 sand			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At		Packer at			
2-3/8"		3082'					
Date of First Production		Producing Method					
4/15/88		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
2 Bbls			h MCF	60 Bbls	- CFPB	-	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled