

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5418
name ALLEN DRILLING COMPANY
address P.O. Box 1389
Great Bend, KS 67530
City/State/Zip

Operator Contact Person Doug Hoisington
Phone 316/793-5877

Contractor: license # 5107
name H-30 Drilling, Inc.

Wellsite Geologist Claus Axelson
Phone N/A

PURCHASER Koch Oil Company

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator Not applicable
Well Name "
Comp. Date " Old Total Depth "

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

9/13/84 9/18/84 11/21/85
Spud Date Date Reached TD Completion Date

3447' 3395'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 210' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set N/A feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-159-21-808 (Was Grace Home 1-28)

County Rice

E/2 SE NW Sec 28 Twp 21S Rge 7 East West

3300 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

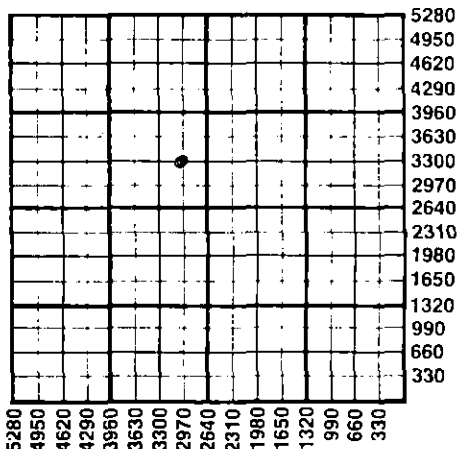
Lease Name SHORT Well# 1-28

Field Name Ponce

Producing Formation Mississippi

Elevation: Ground 1606 KB 1611

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Not available

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # 93330-C (C-16,300)
(Engelland, Sterling Drlg. Co.)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

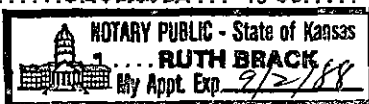
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Doug Hoisington*
Title Vice-President Date 12/20/85

Subscribed and sworn to before me this 20th day of December 1985
Notary Public *Ruth Beck*
Date Commission Expires 9/2/88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED STATE CORP. FORM ACO-111 (7/6/84)

DEC 27 1985

Sec. 28 Twp 21S Rge. 7 West

Operator Name ALLEN DRILLING CO. Lease Name .. SHORT Well# 1-28 SEC. 28... TWP. 21S... RGE. 7..... East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Brown Lime	2886	-1275
Lansing	2902	-1291
Mississippi Chat	3378	-1767
Mississippi Lime	3436	-1825

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface production	12-1/4	8-5/8	NA	200'	NA	NA	NA
	7-7/8	5-1/2	NA	3445'	NA	NA	NA

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	3379-82	250 gal. 15% FE - acid	3379-82 &
4	3385-90	150Q gal. 15% FE - acid	3385-90
		150Q0. bbl. & .47250# sand-frac	"

TUBING RECORD size 2-7/8 set at 3380 packer at NA **Liner Run** Yes No

Date of First Production 11/21/85	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil 28 Bbls	Gas NA MCF	Water 200 Bbls	Gas-Oil Ratio NA CFPB	Gravity NA

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented sold used on lease
 open hole perforation other (specify).....
 Dually Completed. Commingled

Mississippi 3379-82'
3385-90'