

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5663 EXPIRATION DATE 6-30-83

OPERATOR Hess Oil Company API NO. 15-113-20,978-0000

ADDRESS P. O. Box 905 COUNTY McPherson

McPherson, Kansas 67460 FIELD Graber

\*\* CONTACT PERSON James H. Hess PROD. FORMATION Hunton Lime

PHONE (316) 241-4640

PURCHASER Conoco, Inc. LEASE J. P. Huxman

ADDRESS P. O. Box 1267 WELL NO. #15

Ponca City, Oklahoma 74603 WELL LOCATION NW/4

DRILLING Blackstone Drilling Company 1815 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS P. O. Box 1184 760 Ft. from East Line of

McPherson, Kansas 67460 the NW (Qtr.) SEC 29 TWP 21 RGE 1W

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

	29		

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 3737 PBDT 3300

SPUD DATE 3-26-82 DATE COMPLETED 4-3-82

ELEV: GR 1460 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE C-2434 &

Amount of surface pipe set and cemented 211' C-1911 Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

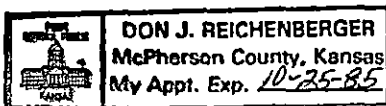
A F F I D A V I T

James H. Hess, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James H. Hess (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20 day of October 1982.



MY COMMISSION EXPIRES: 10-25-85

Don J. Reichenberger (NOTARY PUBLIC)

RECEIVED STATE COMMISSION

OCT 21 1982

\*\* The person who can be reached by phone regarding questions concerning this information.

CONSERVATION DIVISION, WICHITA, KANSAS

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Hess Oil Company LEASE J. P. Huxman #15 SEC. 29 TWP 21 RGE. 1W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Mississippi	2912			
Simpson	3403			
Kinderhook	3208			
Arbuckle	3486			
Hunton	3265			
Viola	3330			

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Pipe	12 1/2"	8 5/8"	28#	209'	Common	110	3% C.C.
Production Pipe	7 7/8"	5 1/2"	14#	3540'	50/50 Pozmix	125	2% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			3	4 1/2 V.T.	3488 - 3490
Size	Setting depth	Packer set at	5	4 1/2 V.T.	3395 - 3397
2 1/2"	3250	None	4	4 3/8 V.T.	3268 - 3270

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
100 Gal. Acid	3267 - 3269
600 Gal. Acid	3267 - 3269

Date of first production	8-15-82	Producing method (flowing, pumping, gas lift, etc.)	Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 6 bbls.	Gas None	Water 80 %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)			Perforations	CFPB
None				