

ORIGINAL

DRILLER'S WELL LOG

DATE COMMENCED: July 9, 1991
 DATE COMPLETED: July 15, 1991

Dawson-Markwell Exploration Co.
MELLIES - FISCHER #1
 C W/2 SW SW
 Sec. 31, T21S, R11W
 Stafford County, Ks.

0 - 75' Surface Soil, Sand
 75 - 550' Red Bed
 500 - 572' Anhydrite
 572 - 1390' Shale
 1390 - 2050' Shale w/Lime Streaks
 2050 - 3058' Lime & Shale
 3058 - 3090' Shale & Lime
 3090 - 3186' Shale
 3186 - 3440' Lime
 3440 - 3456' Shale & Lime
 3456 - 3555' Chert
 3555 - 3576' Sand
 3576 - 3698' Dolomite
 3698' RTD

ELEVATION: 1789 K.B.

Surface Pipe: Set used
 8-5/8", 28# pipe @258'
 w/170 sacks 60/40 pozmix
 2% gel 3% cc.

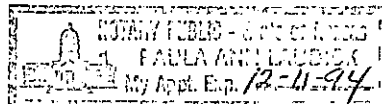
AFFIDAVIT

STATE OF KANSAS
 COUNTY OF BARTON) ss

Larry Curtis of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Larry Curtis

Subscribed and sworn to before me this 16th day of July 1991.



Paula Ann Laudick
 Notary Public

RECEIVED
 STATE CORPORATION COMMISSION

AUG 08 1991

GOVERNMENT RECORDS SECTION
 Wichita, Kansas

ORIGINAL

Superior Testers Enterprises, Inc.

R.R. 3, Box 295B, Great Bend, Kansas 67530
(316) 792-6902

Date 7-13-1991 Location C-W/2-SW1-SW1 31-21-11^{S W} Elevation 1789^{N.B.} County STAFFORD

Company DAWSON-MARKWELL EXPLORATION COMP. Number of Copies 5

Charts Mailed to 3620 North West 58th OKLAHOMA CITY - OKLAHOMA 73112

Drilling Contractor DUKE DRILLING RIG #1

Length Drill Pipe 2913 I.D. Drill Pipe 3.80 Tool Joint Size 4 1/2" F.H.

Length Weight Pipe 631 I.D. Weight Pipe 2.75 Tool Joint Size 4 1/2" F.H.

Length Drill Collars NONE I.D. Drill Collars NONE Tool Joint Size NONE

Top Packer Depth 3571 Bottom Packer Depth 3576 Number of Packers 2 Packer Size 6 3/4"

TESTED FROM 3576 TO 3582 ANCHOR LENGTH 6 TOTAL DEPTH 3582 Hole Size 7 7/8"

LEASE & WELL NO. MELLIES-FISCHER #1 FORMATION TESTED ARBUCKLE TEST NO. 1

Mud Weight 9.5 Viscosity 55 Water Loss 12 Chlorides - Pits 14000 D.S.T.

Maximum Temp. 109 °F Initial Hydrostatic Pressure (A) 1855 P.S.I. Final Hydrostatic Pressure (H) 1812 P.S.I.

Tool Open I.F.P. from 8:50 AM to 9:00 AM 10 min

from (B) _____ P.S.I. to (C) _____ P.S.I.
(D) <u>NONE TAKEN</u> P.S.I.
from (E) <u>NONE</u> P.S.I. to (F) <u>TAKEN</u> P.S.I.
(G) <u>NONE TAKEN</u> P.S.I.

Tool Closed I.C.I.P. from NONE m to TAKEN m 0 min

Tool Open F.F.P. from NONE m to TAKEN m 0 min

Tool Closed F.C.I.P. from NONE m to TAKEN m 0 min

Initial Blow VERY WEAK blow for 3 minutes & DIED - Flushed tool 3 TIME - ONE bubble EACH TIME - NO help - CAME out of the hole with D.S.T. #1

Total Feet Recovered 2 Gravity of Oil _____ Corrected

<u>2</u> Feet of <u>MUD</u>	% Gas _____	% Oil _____	% Mud _____	% Water _____
_____ Feet of _____	% Gas _____	% Oil _____	% Mud _____	% Water _____
_____ Feet of <u>MISSRUN Anchor Plugged</u>	% Gas _____	% Oil _____	% Mud _____	% Water _____
_____ Feet of <u>Hit bridges on almost EVERY STAND FOR</u>	% Gas _____	% Oil _____	% Mud _____	% Water _____
_____ Feet of <u>THE LAST 21 STANDS - APPROX 1300 FEET</u>	% Gas _____	% Oil _____	% Mud _____	% Water _____
_____ Feet of <u>APPROX 4 FEET off bottom with the</u>	% Gas _____	% Oil _____	% Mud _____	% Water _____
_____ Feet of <u>Tool -</u>	% Gas _____	% Oil _____	% Mud _____	% Water _____
_____ Feet of _____	% Gas _____	% Oil _____	% Mud _____	% Water _____
_____ Feet of _____	% Gas _____	% Oil _____	% Mud _____	% Water _____

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Remarks _____

Extra Equipment - Jars YES Safety Joint YES Extra Packer NONE Straddle NONE Hook Wall NONE

Top Recorder No. 906 Clock No. 47441 Depth 3555 Cir. Sub NONE Sampler NONE

Bottom Recorder No. 13561 Clock No. 47442 Depth 3579 Insurance NONE

Price of Job _____

Tool Operator Gene Audig

Approved By _____

NO 10917

Superior Testers Enterprises, Inc. shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

ORIGINAL

Superior Testers Enterprises, Inc.
R.R. 3, Box 295B, Great Bend, Kansas 67530
(316) 792-6902

Date 7-13-1991 Location C-W/2-SW-SW 31-21-11^W Elevation 1789^{ft} M.B. County STAFFORD

Company DAWSON-MARKWELL EXPLORATION Number of Copies 5

Charts Mailed to 3620 North West 58th Oklahoma City, Oklahoma 73112

Drilling Contractor DUKE DRILLING RIG #1

Length Drill Pipe 2913 I.D. Drill Pipe 3.80 Tool Joint Size 4 1/2" F.H.

Length Weight Pipe 631 I.D. Weight Pipe 2.75 Tool Joint Size 4 1/2" F.H.

Length Drill Collars NONE I.D. Drill Collars NONE Tool Joint Size NONE

Top Packer Depth 3571 Bottom Packer Depth 3576 Number of Packers 2 Packer Size 6 3/4"

TESTED FROM 3576 TO 3584 ANCHOR LENGTH 8 TOTAL DEPTH 3584 Hole Size 7 7/8"

LEASE & WELL NO. MELLIES-FISCHER #1 FORMATION TESTED ARBUCKLE TEST NO. 2

Mud Weight 9.5 Viscosity 55 Water Loss 12 Chlorides - Pits 14000 D.S.T. _____

Maximum Temp. 111 °F Initial Hydrostatic Pressure (A) 1862 P.S.I. Final Hydrostatic Pressure (H) 1841 P.S.I.

Tool Open I.F.P. from 5:00 A.M. to 5:20 P.M. 20 min

Tool Closed I.C.I.P. from NONE m to TAKEN m 0 min

Tool Open F.F.P. from NONE m to TAKEN m 0 min

Tool Closed F.C.I.P. from NONE m to TAKEN m 0 min

from [B] 36 P.S.I. to [C] 43 P.S.I.
[D] NONE TAKEN P.S.I.
from [E] NONE P.S.I. to [F] TAKEN P.S.I.
[G] NONE TAKEN P.S.I.

Initial Blw WEAK blow for 5 minutes & died - flushed tool 3 times - good surges

Final Blow EACH TIME with a weak blow that died

Total Feet Recovered 20 Gravity of Oil _____ Corrected

<u>20</u> Feet of <u>mud no shows</u>	% Gas _____	% Oil _____	% Mud _____	% Water _____
_____ Feet of _____	% Gas _____	% Oil _____	% Mud _____	% Water _____
_____ Feet of _____	% Gas _____	% Oil _____	% Mud _____	% Water _____
_____ Feet of _____	% Gas _____	% Oil _____	% Mud _____	% Water _____
_____ Feet of _____	% Gas _____	% Oil _____	% Mud _____	% Water _____
_____ Feet of _____	% Gas _____	% Oil _____	% Mud _____	% Water _____
_____ Feet of _____	% Gas _____	% Oil _____	% Mud _____	% Water _____
_____ Feet of _____	% Gas _____	% Oil _____	% Mud _____	% Water _____
_____ Feet of _____	% Gas _____	% Oil _____	% Mud _____	% Water _____

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Remarks _____
Wichita, Kansas

Extra Equipment - Jars YES Safety Joint YES Extra Packer NONE Straddle NONE Hook Wall NONE

Top Recorder No. 906 Clock No. 47441 Depth 3585 Cir. Sub NONE Sampler NONE

Bottom Recorder No. 13561 Clock No. 47442 Depth 3581 Insurance NONE

Price of Job _____

Tool Operator Hans Ludwig

Approved By _____

No 10918

Superior Testers Enterprises, Inc. shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements of opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

ORIGINAL

Superior Testers Enterprises, Inc.

R.R. 3, Box 295B, Great Bend, Kansas 67530
(316) 792-6902

Date 7-14-1991 Location C-1W2-SW-SW 31-21-11 Elevation 1789.6 County Stafford

Company DAWSON MARKWELL EXPLORATION Number of Copies 5

Charts Mailed to 3620 Northwest 58th Oklahoma City Oklahoma 73112

Drilling Contractor Duke Drilling Rig #92

Length Drill Pipe I.D. Drill Pipe 3.80 Tool Joint Size 4 1/2" F.H.

Length Weight Pipe 631 I.D. Weight Pipe 2.25 Tool Joint Size 4 1/2" F.H.

Length Drill Collars NONE I.D. Drill Collars NONE Tool Joint Size NONE

Top Packer Depth 3573 Bottom Packer Depth 3578 Number of Packers 2 Packer Size 6 3/4"

TESTED FROM 3578 TO 3596 ANCHOR LENGTH 18 TOTAL DEPTH 3596 Hole Size 7 7/8"

LEASE & WELL NO. Mellies - Fischer #1 FORMATION TESTED Arbuckle TEST NO. 3

Mud Weight 9.9 Viscosity 55 Water Loss 12 Chlorides - Pits 14000 D.S.T. 28000

Maximum Temp. 112 °F Initial Hydrostatic Pressure (A) 1919 P.S.I. Final Hydrostatic Pressure (H) 1898 P.S.I.

Tool Open I.F.P. from 1:30 A.m to 2:30 A.m 60 min

Tool Closed I.C.I.P. from 2:30 A.m to 3:30 A.m 60 min

Tool Open F.F.P. from 3:30 A.m to 4:00 A.m 30 min

Tool Closed F.C.I.P. from 4:00 A.m to 5:00 A.m 60 min

Initial Blow WEAK blow built to 3 inches & decreased to VERY WEAK SURFACE BLOW

Final Blow VERY WEAK SURFACE BLOW FOR 23 MINUTES & DIED

Total Feet Recovered 250 Gravity of Oil Corrected

130 Feet of water mud with a trace of oil 0% Gas Trace % Oil 40 % Mud 60 % Water

60 Feet of Slightly muddy water trace of oil 0% Gas Trace % Oil 8 % Mud 92 % Water

60 Feet of WATER 0% Gas 0 % Oil 5 % Mud 95 % Water

 Feet of % Gas % Oil % Mud % Water

 Feet of % Gas % Oil % Mud % Water

 Feet of % Gas % Oil % Mud % Water

 Feet of % Gas % Oil % Mud % Water

 Feet of % Gas % Oil % Mud % Water

Remarks

Extra Equipment - Jars YES Safety Joint YES Extra Packer NONE Straddle NONE Hook Wall NONE

Top Recorder No. 906 Clock No. 47441 Depth 3590 Cir. Sub NONE Sampler NONE

Bottom Recorder No. 13561 Clock No. 47442 Depth 3593 Insurance NONE

Price of Job

Tool Operator Gene Smith

Approved By

No. 10919

from [B] <u>43</u> P.S.I. to [C] <u>94</u> P.S.I.
[D] <u>681</u> P.S.I.
from [E] <u>123</u> P.S.I. to [F] <u>144</u> P.S.I.
[G] <u>543</u> P.S.I.

RECEIVED
STATE COMMISSION

AUG 8 1991

Superior Testers Enterprises, Inc. shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made, of for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DISTRICT Pratt, Ks.

DATE 7-9-91

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: Dawson - Merckwell Exploration Co. (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. #1 LEASE Mellies Fisher SEC. 31 TWP. 21S RANGE 11W
FIELD Max COUNTY Stafford STATE Ks. OWNED BY Same

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME	TYPE	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING		U		8 7/8	KB	258	
LINER							
TUBING							
OPEN HOLE				12 1/2	258	259	SHOTS/FT.
PERFORATIONS							
PERFORATIONS							
PERFORATIONS							

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____
TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED _____
Set 8 7/8 at 1' w/ 170 sks (40-60) Pozmix 2 1/2 gal, 3% cc

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

- As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED
- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
 - To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability expenses, attorneys fees, and costs of defense to the extent permitted by law for:
 - Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 - Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 - Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated or furnished by Halliburton or any defect in the data, products, supplies, materials or equipment of Halliburton whether in the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.
 - That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.
 - That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
 - That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
 - To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.
 - That this contract shall be governed by the law of the state where services are performed and materials are furnished.
 - That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

SIGNED [Signature] CUSTOMER
DATE 7-9-91

HALLIBURTON SERVICES
JOB LOG

WELL NO. #1 LEASE McNees Fisher TICKET NO. 171124
 CUSTOMER Dawson - Markwell Explor PAGE NO. ORIGINAL
 JOB TYPE 8 5/8 Surface DATE 7-9-91

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1330							Called out
	1500							On location
	1515							Set up truck
	1710							Break circulation
	1728	6	1		✓		350	Start mixing cement
	1736	6	38.5		✓		200	Finish mixing cement
	1738		—		✓		—	Release Plug
	1740	1	1		✓		100	Start displacement
	1745		15.3		✓		340 Yes OK	Plug down at 243' By Wireline Good cement returns
	1735							Wash & Rock up
	1745							Job complete
								Thank You
								3242 - P
								81870 Jerry Bennett 89475 David Scott Bill Presswood
								RECEIVED STATE CORPORATION COMMISSION
								AUG 08 1991
								CONSERVATION DIVISION Wichita, Kansas

CUSTOMER

WELL DATA

FIELD Max SEC. 31 TWP. 215 RNG. 11W COUNTY Stafford STATE Ks.

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<u>U</u>	<u>25</u>	<u>8 7/8</u>	<u>KB</u>	<u>258</u>	
LINER						
TUBING						
OPEN HOLE			<u>12 1/4</u>	<u>258</u>	<u>259</u>	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
PACKER TYPE _____ SET AT _____
BOTTOM HOLE TEMP. _____ PRESSURE _____
MISC. DATA _____ TOTAL DEPTH _____

JOB DATA

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG	<u>Wood</u>	<u>1</u>
HEAD	<u>manifold</u>	<u>1</u>
PACKER		
OTHER		

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>7-9</u>	DATE <u>7-9</u>	DATE <u>7-9</u>	DATE <u>7-9</u>
TIME <u>1330</u>	TIME <u>1500</u>	TIME <u>1700</u>	TIME <u>1835</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>J Bennett</u>	<u>Rcm-ADC</u>	
<u>D Scott</u>	<u>3242</u>	<u>25520</u>
	<u>Bulk</u>	
<u>B Presswood</u>	<u>0513</u>	<u>25520</u>

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL-^{API}
DISPL. FLUID _____ DENSITY _____ LB/GAL-^{API}
PROP. TYPE _____ SIZE _____ LB
PROP. TYPE _____ SIZE _____ LB
ACID TYPE _____ GAL _____ %
ACID TYPE _____ GAL _____ %
ACID TYPE _____ GAL _____ %
SURFACTANT TYPE _____ GAL _____ IN
NE AGENT TYPE _____ GAL _____ IN
FLUID LOSS ADD. TYPE _____ GAL-LB _____ IN
GELLING AGENT TYPE _____ GAL-LB _____ IN
FRIC. RED. AGENT TYPE _____ GAL-LB _____ IN
BREAKER TYPE _____ GAL-LB _____ IN
BLOCKING AGENT TYPE _____ GAL-LB _____
PERFPAC BALLS TYPE _____ QTY. _____
OTHER _____
OTHER _____

DEPARTMENT Cement
DESCRIPTION OF JOB Set 8 7/8 Surface
JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.
CUSTOMER REPRESENTATIVE X [Signature]
HALLIBURTON OPERATOR Jerry Bennett COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS/GAL.
	<u>170</u>	<u>40 60</u>	<u>Permix</u>	<u>B</u>	<u>2% gel, 3% cc</u>	<u>1.27</u>	<u>14.3</u>

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____
BREAKDOWN _____ MAXIMUM _____
AVERAGE _____ FRACTURE GRADIENT _____
SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____
ORDERED _____ AVAILABLE _____ USED _____
TREATING _____ DISPL. _____ OVERALL _____
FEET 15 REASON Request

VOLUMES

PRESLUSH: BBL-GAL _____ TYPE _____
LOAD & BKDN: BBL-GAL _____ PAD: BBL-GAL _____
TREATMENT: BBL-GAL _____ DISPL. BBL-GAL 15.3
CEMENT SLURRY BBL-GAL 38.5
TOTAL VOLUME: BBL-GAL _____

REMARKS Total casing
STATE CORPORATION COMMISSION
AUG 08 1991
Wichita, Kansas

CUSTOMER Dawson - Mackwell
LEASE Mellies Fisher
WELL NO. _____
JOB TYPE 8 7/8 Surface
DATE 7-9-91

