SIDE ONE

| STATE CORPORATION COMMISSION OF KANSAS | API NO. 15- 103-22, 782 - 0000 |
|--|--|
| OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM | County Stafford |
| ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE | C-W/2 SW SW sec. 31 Tup. 21 Rge. 11 X West |
| Operator: License # 5558 | 660 Ft. North from Southeast Corner of Section |
| Name: Dawson-Markwell Exploration Co. | 4950 Ft. West from Southeast Corner of Section |
| Address 3620 N.W. 58th | Ft. West from Southeast Corner of Section (NOTE: Locate Well in section plat below.) |
| Address | Lease Name Mellies-Fischer Well # 1 |
| City/State/Zip Oklahoma City, OK 73112 | Field NameMax |
| Purchaser: | Producing Formation |
| Operator Contact Person: Ed Markwell | Elevation: Ground 1784 XB 1789 |
| Phone (405) 947-2587 | Total Depth 3698 PBTD |
| Contractor: Name: Duke Drilling Co., Inc. | ECEIVED 4950 |
| License: 5929 STATE COR | 1290 3960 |
| Wellsite Geologist: Jim Craig | G 0 8 1991 |
| Designate Type of Completion New Well Re-Entry Workover | 2640 A 2310 A 2310 |
| OilSMDTemp. Abd. | |
| OilSWDTemp. AbdGasInjDe(ayed CompX DryOther (Core, Water Supply, etc.) | 990 |
| If OWNO: old well info as follows: | 330 AIT DEA |
| Operator: | 5280 4630 4630 4630 1380 1380 1380 1380 1380 1380 1380 13 |
| Well Name: | Amount of Surface Pipe Set and Cemented at Feet |
| Comp. Date Old Total Depth | Multiple Stage Cementing Collar Used? Yes No |
| Drilling Method: X Mud Rotary Air Rotary Cable | If yes, show depth set Feet |
| 07-09-91 07-14-91 Plugged | If Alternate II completion, cement circulated from |
| Spud Date Date Reached TD Completion Date | feet depth to w/ sx cmt. |
| 82-3-106 apply. Information on side two of this form will be writing and submitted with the form. See rule 82-3-1 | e held confidential for a period of 12 months if requested in 07 for confidentiality in excess of 12 months. One copy of all his form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 |
| All requirements of the statutes, rules and regulations promulg with and the statements herein are complete and correct to the | ated to regulate the oil and gas industry have been fully complied e best of my knowledge. |
| Signature Markwey | K.C.C. OFFICE USE ONLY |
| | 8-6-91 F Letter of Confidentiality Attached C Wireline Log Received Drillers Timelog Received |
| Subscribed and sworn to before me this 6th day of august 19 91. | Distribution |
| Notary Public Christie Hall | KCC SMD/RepNGPA NGPA Other |
| Date Commission Expires | (Specify) |
| • | |

SIDE TWO

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.... .

| NSTRUCTIONS: Show in interval tested, time hydrostatic pressures, if more space is neede | mportant tops tool open a | and base of forma | County | Staff | ord | | | | | | | | | |
|--|-------------------------------|------------------------------|-------------------------|-----------------------|------------------------------------|-------------|----------------------|--|--|--|--|--|--|--|
| interval tested, time hydrostatic pressures, | tool open a | and base of forma | | | | | | | | | | | | |
| | | temperature, fluid | and shut-in pre | essures, whe | ther shut-in pr | ressure rea | ched static lev | | | | | | | |
| rill Stem Tests Taker (Attach Additional | | X Yes No | | Formation Description | | | | | | | | | | |
| Camples Sent to Geolog | ical Survey | ☐ Yes ☒ No | | | □ Log □ | Sample | | | | | | | | |
| ores Taken | | 🗌 Yes 🔀 No | Name | | Тор | Bott | | | | | | | | |
| lectric Log Run | | 🛛 Yes 🗆 No | Anhydr | | 549 3188 | 569 3190 | | | | | | | | |
| (Submit Copy.) | | , 163 | Brown | | 3217 | 3430 | | | | | | | | |
| | | | Lansin | g K.C. merate | 3455 | 3474 | | | | | | | | |
| | | | Viola | merate | 3486 | 352 | | | | | | | | |
| | | | | n Shale | 3533 | 355 | | | | | | | | |
| | | | Simpao | | 3553 | 3558 | | | | | | | | |
| | | | Arbuck | | 3578 | | D T.D. | | | | | | | |
| Purpose of String | Size Hole | Size Casing | Weight | Setting | Type of | # Sacks | Type and Percen | | | | | | | |
| Surface | Drilled 12½" | Set (In 0.D.) 8-5/8" | Lbs./Ft. | Depth 258' | 60/40poz | Used 170 | Additives 2% gel 3% | | | | | | | |
| Surrace | 124 | | | | 007 1070 | | | | | | | | | |
| | | | · | | | | | | | | | | | |
| Shots Per Foot Sp | PERFORATION Secify Footage | RECORD e of Each Interval | Perforated | | Fracture, Shot, d Kind of Mater | | eeze Record Depth | | | | | | | |
| | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| UBING RECORD S | ize | Set At | Packer At | Liner Run | ☐ Yes ☐ | ИО | | | | | | | | |
| | on Producing | Method Flowing | D _{Pumping} Ga | s Lift 0 | ther (Explain) | | | | | | | | | |
| ate of First Production | | | Mcf Water | Bbls. | Gas-Oil | Ratio | Gravity | | | | | | | |
| ate of First Production Stimated Production Per 24 Hours | oil | Bbls. Gas | nc, kate | | | | · | | | | | | | |
| stimated Production | Oil | | THOO OF COMPLETIO | | | Pr | oduction Interva | | | | | | | |
| stimated Production Per 24 Hours | | ME | |) | / | _ | oduction Interva | | | | | | | |

ORIGINAL

DRILLER'S WELL LOG

DATE COMMENCED: July 9, 1991
DATE COMPLETED: July 15, 1991

9, 1991 Dawson-Markwell Exploration Co.
15, 1991 MELLIES - FISCHER #1

C W/2 SW SW

Sec. 31, T21S, R11W Stafford County, Ks.

0 - 75' Surface Soil, Sand

75 - 550' Red Bed 500 - 572' Anhydrite 572 - 1390' Shale

1390 - 2050' Shale w/Lime Streaks

2050 - 3058' Lime & Shale 3058 - 3090' Shale & Lime

3090 - 3186' Shale 3186 - 3440' Lime

3440 - 3456' Shale & Lime

3456 - 3555' Chert 3555 - 3576' Sand

3576 - 3698' Dolomite

3698' RTD

ELEVATION: 1789 K.B.

Surface Pipe: Set used 8-5/8", 28# pipe @258' w/170 sacks 60/40 pozmix

2% gel 3% cc.

AFFIDAVIT

STATE OF KANSAS COUNTY OF BARTON) ss

Larry Curtis of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Subscribed and sworn to before me this /6 day of July 1991.

A LUTANY LOBER - CONTROL LOSS CONTROL LOS CONTROL

Notary Public

RECEIVED STATE CORFUSATION COMMISSION

AUG 0.8 1991

Constant of the month,

Superior Testers Enterprises, Inc. R.R. 3, Box 295B, Great Bend, Kansas 67530 (316) 792-6902

| Date 7-13-1991 Location C-W/2-SW-SW | 81-21-11 Elevation 1789.K.B. County Stafford |
|---|---|
| | IL EXPLORATION COMP. Number of Copies 5 |
| Charts Mailed to 3620 North West 58th | KlAHOMA City-OKlAhomA 73112 |
| Drilling Contractor Duke Drilling | R16#1 |
| Length Drill Pipe 29/3 1.D. Drill Pipe | 3.80 Tool Joint Size 416"F.H. |
| Length Weight Pipe63/ I.D. Weight Pi | |
| Length Drill Collars NoNE 1.D. Drill Colla | rs NONE Tool Joint Size NONE |
| Top Packer Depth 357/ Bottom Packer Depth 357 | Number of Packers Packer Size 63/4" |
| TESTED FROM 3576 TO 3582 ANCHOR | R LENGTH 6 TOTAL DEPTA 35 Hole Size 718' |
| LEASE & WELL NO. Mellies - Fischer #1 F | ORMATION TESTED ARBUCKIE TEST NO/_ |
| Mud Weight | 12 Chlorides - Pits 14000 D.S.T. |
| Maximum Temp. 109 *F Initial Hydrostatic Pressure | (A) 1855 P.S.I. Final Hydrostatic Pressure (H) 1812 P.S.I. |
| Tool Open I.F.P. from <u>8:50</u> An to <u>9:00</u> | Am <u>/ O</u> min from (B) P.S.1. to [C] P.S.1. |
| Tool Closed I.C.I.P. from NONE m to TAKEN | .m_O_min [D] NONE TAKEN P.S.I. |
| Tool Open F.F.P. from NONE m to TAKEN | .m_Q_min from [E] <u>NONE</u> P.S.I. to [F] <u>TAKEN</u> P.S.I |
| Tool Closed F.C.I.P. from <u>NONE</u> m to <u>TAKEN</u> | m O min [G] NONE TAKEN P.S.I. |
| Initial Blow NERY WEAK blow FOR 3 Minute | SE DIED-FlushED tool 3 Time-ONE bubble |
| EACH TIME -NO help - CAME OUT | t of the hole with D.S.T. #/ |
| Total Feet Recovered _Z | Gravity of Oil Corrected |
| 2 Feet of MUD | %Gas%Oil%Mud%Water |
| Feet of | %Gas%Oil%Mud%Water |
| Feet of missRUN ANChor Plugge | %Gas%Oil%Mud%Water |
| Feet of Hit bridges ON Allmost EVER | y Stand for %Gas %Oil %Mud %Water |
| Feet of The LAST 21 STANDS - A | Aprox 1300 feet Gas %011 %Mud %Water |
| Feet of APPROX 4 FEET Off bot | tom with the "Gas%Oil%Mud%Water |
| East of 700/- | DECENTED SCORE SCORE SCORE |
| Feet ofSTATE CO | PROBATION COMMISSION % Gas % Oil % Mud % Water % Gas % Oil % Mud % Water |
| Feet of | 110 6 9 10 91 |
| Remarks | .000 0 8 1331 |
| | betalo te consulo |
| Extra Equipment - Jars <u>1/85</u> Safety Joint <u>1/85</u> Ext | tra Packer NONE Straddle NONE Hook Wall NONE |
| | pth 35.55 Cir. Sub NONE Sampler NONE |
| | opth 3579 Insurance NOUE |
| Price of Job | Superior Testers Enterprises, Inc. shall not be liable for damage of any kind to the |
| Tool Operator Sinc Bushing | property or personnel of the one for whom a test is made, of for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or |
| Approved By | opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made. |
| Nº 10917 | |

Superior Testers Enterprises, Inc. R.R. 3, Box 295B, Great Bend, Kansas 67530

(316) 792-6902

| Company DAWSON MARK INCIL Excloration Number of Copies 5 Charts Malled to \$20 North Wast 58** O'Mahama ("It O'Mahama 731/2") Drilling Contractor Duke Drilling Rise* Length Drill Pipe 275 I.D. Drill Pipe 3.80 Tool Joint Size 4/2" A.M. Length Drill Pipe 275 I.D. Drill Pipe 3.80 Tool Joint Size 4/2" A.M. Length Drill Collars NONE I.D. Drill Collars NONE Tool Joint Size NONE I.D. Drill Collars NONE I.D. Drill Collars NONE Tool Joint Size NONE I.D. Drill Collars NONE Tool Joint Size NONE I.D. Drill Collars NONE TOO JOINT SIZE TO JOINT SIZE NONE I.D. Drill Collars NONE TO JOINT SIZE TO JOINT | Date 7-13-1991 Location C-W/2-5W-5W | 31-21-1/Elevation 12 | 789.16. County. | Staffor | <u>.D</u> |
|---|---|---|-----------------------------|----------------------|------------------|
| Drilling Contractor Length Drill Pipe 27.5 Lo. Drill Pipe 27.5 Lo. Drill Pipe 27.5 Lo. Drill Pipe 27.5 Tool Joint Size 47.6 Length Weight Pipe Length Weight Pipe Length Drill Collars NONE Length Drill Collars NONE Length Drill Collars NONE Tool Joint Size 47.6 NONE Length Drill Collars NONE Tool Joint Size None Tool Joint | | | | | |
| Length Drill Pipe 31. I.D. Drill Pipe 3. Tool Joint Size 4/2. L.M. Length Weight Pipe 31. I.D. Weight Pipe 2.7.5. Tool Joint Size 4/2. L.M. Length Drill Collars 1.D. | Charts Mailed to 3620 North West 58 th | OK IAhoMA (| City OKlA | HOMA ZS | 112 |
| Length Weight Pipe 43 1.D. Weight Pipe 2.75 Tool Joint Size 1/2" Fill Length Drill Collars NONE 1.D. Drill Collars NONE Tool Joint Size NONE Tool Packer Depth 457 Number of Packers Packer Size 3/4" TESTED FROM 3576 Too 3584 ANCHOR LENGTH TOTAL DEPTH 3581 Hole Size 7/18 TESTED FROM 3576 Too 3584 ANCHOR LENGTH TOTAL DEPTH 3581 Hole Size 7/18 TESTED FROM 3576 Too 3584 ANCHOR LENGTH TOTAL DEPTH 3581 Hole Size 7/18 TESTED FROM 3576 Tool Size 7/18 Tool Open 1.F.P. from 1/2 Tool Size 1/2 Tool Open 1.F.P. from 1/2 Tool Size 1/2 | Drilling Contractor Duke Drilling | Ri6#1 | | 111/ * | |
| Lease Revell no. Mellies | | | | | |
| TOP Packer Depth 357 Bottom Packer Depth 357 Number of Packers 2 Packer Size 378 TESTED FROM 3576 TO 3584 ANCHOR LENGTH 8 TOTAL DEPTH 3584 Hole Size 718 LEASE & WELL NO. MEILLES 1564 FORMATION TESTED ABOUGHT. TEST NO. 2 Mud Weight 97 Viscosity 55 Water Loss 12 Chlorides - Pits 14000 D.S.T. Maximum Temp. 111 ** Initial Hydrostatic Pressure (A) 1862 P.S.I. Final Hydrostatic Pressure (H) 2541 P.S.I. Tool Open I.F.P. from 5000 Am to 5200 Pm 24min Tool Closed I.G.I.P. from NONE m to TAKEN m 0 min Tool Closed F.C.I.P. from NONE m to TAKEN m 0 min Tool Closed F.C.I.P. from NONE m to TAKEN m 0 min Tool Closed F.C.I.P. from NONE m to TAKEN m 0 min Initial Blow WEAK HOW FOR 5 NAMBES \$1000 FOUNDED TOOL \$10000 FOUNDED TOOL \$100000 FOUNDED TOOL \$100000 FOUNDED TOOL \$100000 FOUNDED TOOL \$1000000 FOUNDED TOOL \$10000000 FOUNDED TOOL \$1000000000 FOUNDED | Length Weight Pipe 63/ I.D. Weight Pi | pe | Tool Joint Size _ | <u>412" F.</u> | <i>H</i> |
| TESTED FROM 3576 TO 3584 ANCHOR LENGTH B TOTAL DEPTH 358 Hole Size 778 LEASE & WELL NO. MEILLES F. SCHEET FORMATION TESTED ADJUSTED TO AD | _ | | , | | |
| LEASE & WELL NO. MELLIES FISCHER FORMATION TESTED About Test NO. 2 Mud Weight 9.9 Viscosity 55 Water Loss /2 Chlorides - Pits /4000 D.S.T. Maximum Temp. /// "F Initial Hydrostatic Pressure (A) 1862 P.S.I. Final Hydrostatic Pressure (H) 284/ P.S.I. Tool Open I.F.P. from 5:00 In to 5:20 Lm 20min Itrom [B] 36 P.S.I. to [C] 43 P.S.I. Tool Closed I.C.I.P. from NONE m to TAKEN m 0 min Itrom [B] 36 P.S.I. to [C] 47 P.S.I. Tool Open F.F.P. from NONE m to TAKEN m 0 min Itrom [E] NONE TAKEN P.S.I. Tool Open F.F.P. from NONE m to TAKEN m 0 min Itrom [E] NONE TAKEN P.S.I. Initial Bidw MEAK blow For S MINUTES FAILD - Flushed hold 3 fines - Good Surges Final Blow EAR H TIME with a weak blow that died Total Feet Recovered 20 Gravity of Oil Corrected 20 Feet of Mud Shouls S %Gas %Oil %Mud %Water Feet of RECEIVED %Gas %Oil %Mud %Water Feet of AUG O 8 1991 %Ga | Top Packer Depth 3571 Bottom Packer Depth 3576 | Number of Packe | ers Packe | r Size | 'y " |
| Mud Weight 9.9 Viscosity 5.5 Water Loss 12 Chlorides - Pilis 1400 D.S.T. Maximum Temp. 111 'F Initial Hydrostatic Pressure (A) 1862 P.S.I. Final Hydrostatic Pressure (H) 1841 P.S.I. Tool Open I.F.P. from 500 Am to 520 Am 20min | | | A 1 | | |
| Maximum Temp. III. F Initial Hydrostatic Pressure (A) Ble P.S.I. Final Hydrostatic Pressure (H) LSY P.S.I. Tool Open I.F.P. from SOO Am to SLO Am Damin Irom [B] 36 P.S.I. to [C] 133 P.S.I. Tool Closed I.C.I.P. from NONE m to TAKEN m O min Irom [E] NONE TAKEN P.S.I. Tool Open F.F.P. from NONE m to TAKEN m O min Irom [E] NONE TAKEN P.S.I. Tool Closed F.C.I.P. from NONE m to TAKEN m O min Irom [E] NONE TAKEN P.S.I. Initial Blow WEAK blow For S MINUTES FOLED - LUSTED HOOL 3 TIMES GOOD SURGES Final Blow EARLH TIME With A WEAK blow that died Gravity of Oil Corrected 20 Feet of MUN NO Shows %Gas %Oil %Mud %Water Feet of %Gas %Oi | | | | | |
| Tool Open I.F.P. from SOO Am to TAKEN MO Amin trom [B] 36 P.S.I. to [C] 43 P.S. | Mud Weight | Chlorides - Pits | s _ <i>14000</i> | • | |
| Tool Closed I.C.I.P. from NONE m to TAKEN m Omin from [B] NONE TAKEN P.S.I. to [F] TAKEN S.I. Tool Open F.F.P. from NONE m to TAKEN m Omin from [B] NONE TAKEN P.S.I. to [F] TAKEN S.I. Tool Closed F.C.I.P. from NONE m to TAKEN m Omin [G] NONE TAKEN P.S.I. Initial Blow WEAK blow For S Minutes FileD - Flushed that 3 times Good Surges Final Blow EARLY TIME with A WEAK blow that Jimes Good Surges Final Blow EARLY TIME with A WEAK blow that Jimes Good Surges Final Blow EARLY TIME with A WEAK blow that Jimes Good Surges Final Blow EARLY TIME with A WEAK blow that Jimes Good Surges Final Blow EARLY TIME with A WEAK blow that Jimes Good Surges Final Blow EARLY TIME with A WEAK blow that Jimes Good Surges Final Blow EARLY TIME With A Weater Feet of %Gas %OII %Mud %Water Feet of Mud Water Feet of AUG O 8 1991 %Gas %OII %Mud %Water Feet of Mud Mud %Water Feet of Mud Mud %Water Feet of Mud Mud | Maximum Temp*F Initial Hydrostatic Pressure | (A) <u>1862</u> P.S.I. Fir | nal Hydrostatic Pres | sure (H) <u>/8</u> | <i>⊈</i> ∠P.S.I. |
| Tool Open F.F.P. from NONE m to TAKEN m Omin from [E] NONE P.S.I. to [F] TAKEN.S.I Tool Closed F.C.I.P. from NONE m to TAKEN m Omin [IG] NONE TAKEN P.S.I. to [F] TAKEN.S.I Initial Bldw MEAK blow For S minutes FileD - Flushed tool 3 times - Good Surges Final Blow ERLH TIME with a weak blow that died Gravity of Oil Corrected 20 Gravity of Oil Corrected 20 Gravity of Oil Shows Water Feet of See of Much No Shows See of See of Much Shows See of See of See of Shows See of | Tool Open I.F.P. from 5:00 Pm to 5:20 | m 20min from | [B] <u></u> 36_ P.S.1 | . to [C] <u>4/3</u> | P.S.I. |
| Tool Closed F.C.I.P. from NONE m to TAKEN m Omin IGI NONE TAKEN P.S.I. Initial Blow WEAK blow For S minutes Edied - Flushed houls fines - Good Surges Final Blow EASH Time with a weak blow that died Total Feet Recovered 20 Gravity of Oil Corrected 20 Feet of Mul wo Shows %Gas %Oil %Mud %Water Feet of %Gas %Oil of %Mud %water Feet of %Gas %Oil %Mud %water Feet of %Gas %Oil of %Mud %water Feet of %Gas %Oil %Mud %water Feet of %Gas %Oil of %Mud %water Feet of %Gas %Oil %Mud %water Feet of %Gas %Oil of %Mud %water Feet of %Gas %Oil | Tool Closed I.C.I.P. from NONE m to TAKEN | .m(D] | NONE 3 | TAKEN | P.S.I. |
| Initial Blow WEAK hlow For 5 minutes Edied - Flushed tool 3 times. Good Surges Final Blow EACH Time with a weak blow that died Total Feet Recovered 20 Gravity of Oil Corrected 20 Feet of Mun No Shows %Gas '%Oil %Mud %Water Feet of %Gas %Oil %Mud %Water Feet of %Gas %Oil %Mud | Tool Open F.F.P. from NONE m to TAKEN | .m <u>O</u> min from | [E] <u>NONE</u> P.S. | 1. 10[F] <u>TAK</u> | <i>EN</i> .s.1 |
| Total Feet Recovered 2D Gravity of Oil Corrected 2D Feet of Mun No Shows %Gas (%Oil %Mud %Water Feet of %Gas %Oil %Mud %Water Feet of %Gas %Oil %Mud %Wat | • | | | | |
| Corrected Corr | Initial Blow WEAK blow FOR 5 Minutes For | IED-FlushED | tool 3 time | =5- G00D | Surges |
| Feet of Multiple | Final Blow EACH TIME with A WEAK blo | w that dies | | | |
| Feet of %Gas %Oil %Mud %Water Feet of AUG 0 8 1991 %Gas %Oil %Gas %Oil %Mud %Water Feet of AUG 0 8 1991 %Gas %Oil | Total Feet Recovered 20 | | Gravity | / of Oil | _Corrected |
| Feet of | 20 Feet of mun wo shows | | _%Gas%Oil_ | %Mud | %Water |
| Feet of | Feet of | | _%Gas%Oil_ | %Mud | %Water |
| Feet of | Feet of | - | %Gas %Oil_ | %Mud | %Water |
| Feet of STATE CORPORATION COMMISSION Seas SOII SMUD SWater Feet of STATE CORPORATION COMMISSION Seas SOII SMUD SWater Feet of Seas SoII SMUD SWATER Feet of Seas SoII SMUD SWATER Feet of AUG O 8 1991 Seas SoII SMUD SWATER Feet of Seas SoII SMUD SWATER Feet of Seas SoII SMUD SWATER Feet of Seas SoII SMUD SWATER FEET Packer Feet of Seas SoII SMUD SWATER FEET Packer Feet Straddle Straddle MONE Hook Wall NONE Top Recorder No. 906 Clock No. 4744 Depth 3585 Cir. Sub NONE Sampler NONE Soliton Recorder No. 1356 Clock No. 1744 Depth 3581 Insurance NONE Superior Testers Enterprises, Inc. shall not be liable for damage of any kind to the property or personnal of the one for whom a test is made, of for any loss suffered of opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made. | Feet of | | .%Gas%Oil ـ | %Mud | %Water |
| Feet of STATE SCREENATION SCIENCE SCIE | Feet of | <u> </u> | %Gas%Oil. | %Mud | ⊥ |
| Feet of GTATE CORPORATION COMMISSION Seas Soll Seal Seat Seas Seas Seas Seas Seas Seas Seas Seas | | | _%Gas%Oil . | %Mud | %Water |
| AUG 0 8 1991 %Gas%Oil%Mud%Water Remarks | !≺ <i>;</i> ⊢! | .h-1Vh-11 | | %Mud | %Water |
| Extra Equipment - Jars 455 Safety Joint 455 Extra Packer NONE Straddle NONE Hook Wall NONE Top Recorder No. 906 Clock No. 47441 Depth 3585 Cir. Sub NONE Sampler NONE Bottom Recorder No. 1356 Clock No. 47442 Depth 3581 Insurance NONE Price of Job | · | | %Gas%Oil _ | %Mud | %Water |
| Extra Equipment - Jars 465 Safety Joint 465 Extra Packer NONE Straddle NONE Hook Wall NONE Top Recorder No. 906 Clock No. 4744 Depth 3585 Cir. Sub NONE Sampler NONE Bottom Recorder No. 13561 Clock No. 1744 Depth 3581 Insurance NONE Price of Job Superior Testers Enterprises, Inc. shall not be liable for damage of any kind to this property or personnel of the one for whom a test is made, of for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements of opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made. | Feet of AUG (| <u> 3 8 1991 </u> | %Gas%Oil_ | %Mud | %Water |
| Extra Equipment - Jars 455 Safety Joint 455 Extra Packer NONE Straddle NONE Hook Wall NONE Top Recorder No. 206 Clock No. 4744 Depth 3585 Cir. Sub NONE Sampler NONE Bottom Recorder No. 1356 Clock No. 4744 Depth 3581 Insurance NONE Price of Job Superior Testers Enterprises, Inc. shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made, of for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements of opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made. | | | | | |
| Top Recorder No. 906 Clock No. 4744 Depth 3585 Cir. Sub NONE Sampler NoNE Bottom Recorder No. 1356 Clock No. 1744 Depth 3581 Insurance NONE Price of Job Superior Testers Enterprises, Inc. shall not be liable for damage of any kind to this property or personnel of the one for whom a test is made, of for any loss suffered of sustained, directly or indirectly, through the use of its equipment, or its statements of opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made. | Wich | ita, Kandas | | | |
| Price of Job | Extra Equipment - Jars 455 Safety Joint 455 Ext | tra Packer <i>NONE</i> St | raddle_ <i>NoNE</i> | Hook Wall | VONE |
| Price of Job Superior Testers Enterprises, Inc. shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made, of for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements of opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made. | | | | | VONE |
| Tool Operator Hang Builty Approved By property or personnel of the one for whom a test is made, of for any loss suffered of sustained, directly or indirectly, through the use of its equipment, or its statements of opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made. | Bottom Recorder No. 13561 Clock No. 47442 De | epth <u>358/</u> Insur | rance NONE | | |
| Approved By | | | | | |
| Approved By | Tool Operator Hone Rudig | sustained, directly or Indirec | tly, through the use of Its | equipment, or its st | tatements of |
| | Approved By | | | | |

ORIGINAL

Superior Testers Enterprises, Inc. R.R. 3, Box 295B, Great Bend, Kansas 67530 (316) 792-6902

| Date 7-14-1991 Location C-1112-5W-SW-SW-SW-SI-21-11 Elevation 17896 & County Staffeed | |
|--|--|
| Company DAWSON MARKWELL EXPLORATION Number of Copies 5 | |
| Charts Mailed to 3620 North West 58 & OKlahoma City Oxishoma 73112 | |
| Drilling Contractor Duke Drilling 216 491 | |
| Length Drill PipeI.D. Drill PipeTool Joint Size | |
| Length Weight Pipe 631 I.D. Weight Pipe 2.25 Tool Joint Size 416 F.11 | |
| Length Drill Cottars Nort 1.D. Drill Collars Nort Tool Joint Size 1015 | |
| Top Packer Depth 3573 Bottom Packer Depth 3578 Number of Packers 2 Packer Size 63/42 | |
| TESTED FROM 3578 TO 3596 ANCHOR LENGTH 18 TOTAL DEPTH 3596 Hole Size 778" | |
| LEASE & WELL NO. ME //ies - Fischer FORMATION TESTED ARBUCKIE TEST NO. 3 | |
| Mud Weight 95 Viscosity 55 Water Loss 12 Chlorides - Pits 1400 D.S.T. 28000 | |
| Maximum Temp. //2 *F Initial Hydrostatic Pressure (A) /9/9 P.S.I. Final Hydrostatic Pressure (H) 1898 P.S.I. | |
| Tool Open I.F.P. from 1:30 Am to 2:30 Am 60 min from [B] 43 P.S.I. to [C] 94 P.S.I. | |
| TESTED FROM 3578 TO 3596 ANCHOR LENGTH 18 TOTAL DEPTH 3596 Hole Size 7787 LEASE & WELL NO. Melles - Fischer FORMATION TESTED Albuckle TEST NO. 3 Mud Weight 95 Viscosity 55 Water Loss 12 Chlorides - Pits 14000 D.S.T. 28000 Maximum Temp. 1/2 F Initial Hydrostatic Pressure (A) 1919 P.S.I. Final Hydrostatic Pressure (H) 1898 P.S.I. | |
| Tool Open F.F.P. from 3.30 Am to 4:00 Am 30 min from [E] 123 P.S.I. to [F] 144 P.S.I | |
| | |
| Initial Blow WEAK blow built to 3 inches Edecreases to DELY WEAC SULTACE Blow | |
| Final Blow NERY WEAK SUIFACE blow for 23 minutes idies | |
| Total Feet Recovered 250 Gravity of Oil Corrected | |
| 130 Feet of water mus with a trace of oil Ongas Trace oil 40% Mud 60% Water | |
| 60 Feet of Slighthy muddy water tree of oil 0% Gas 118011 8% Mud 92% Water | |
| 60 Feet of WATER 0 %Gas 0 %Oil 5 %Mud 25%Water | |
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| Extra Equipment - Jars 485 Safety Joint 485 Extra Packer April Straddle Abut Hook Wall Acute | |
| Top Recorder No. 906 Clock No. 4944 Depth 3590 Cir. Sub 165 Sampler 1005 | |
| Bottom Recorder No. 13561 Clock No. 47442 Depth 3593 Insurance Mule | |
| Price of Job Superior Testers Enterprises, Inc. shall not be liable for damage of any kind to the | |
| Tool Operator Sone Studies property or personnel of the one for whom a test is made, of for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opposite the constraints of the personnel of the one for whom a test is made, of for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opposite the personnel of the one for whom a test is made, of for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opposite the personnel of the one for whom a test is made, of for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opposite the personnel of the one for whom a test is made, of for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opposite the personnel of the one for whom a test is made, of for any loss of the opposite the opposite the personnel of the one for whom a test is made, of for any loss of the opposite the opposi | |
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Pratt. Ks

WORK ORDER CONTRACT

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FORM 1908 R-7

DISTRICT

We certify that the Fair Labor Standards Act of 1938, se amended, has been compiled with in the

AND PRE-TREATMENT DATA

INVOICE & TICKET NO. 17112 4

DATE 7-9- 91

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| a, | To | pay Hallit | burton in | accord w | ith the ra | ates and a | terms si | tated in Ha | alliburtor | n's curren | il price | list, Invoices are | payable N | NET by | the 20th of the | ne following mo | oth after date of | invoice Upon | Customer's default in ntract rate applicable |
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HALLIBURTON SERVICES LEASE Mellins Fisher TICKET NO. JOB LOG Dowson - Markwell Explor Coage No. CUSTOMER_ Surface 8 1/2 JOB TYPE. PORM 2013 R-2 VOLUME (BBL) (GAL) PUMPS PRESSURE (PSI) RATE (BPM) DESCRIPTION OF OPERATION AND MATERIALS TIME С TUBING CASING Called 1330 On Location 1500 15 15 truck



JOB HALLIBURTON DIVISION -

HALLIBURTON DI Kahama City

Great Bend, Ks

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