

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6170
Name: Globe Operating, Inc.
Address Box 12
Great Bend, KS 67530
City/State/Zip _____

Purchaser: N/A

Operator Contact Person: Ralph Stalcup or Richard Stalcup
Phone (316) 792 7607

Contractor: Name: Sterling Drilling Company
License: 5142

Wellsite Geologist: James C. Musgrove

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBTB
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____

11/7/97 11/12/97
Spud Date . Date Reached TD Completion Date

API NO. 15- 185-230660000
County Stafford
NE SW NW Sec. 31 Twp. 21 Rge. 11 X E

1860 Feet from S (circle one) Line of Section
910 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Fisher A#1 Well # _____

Field Name Sand Hills

Producing Formation Arbuckle

Elevation: Ground 1778 KB 1787

Total Depth 3570 PBTB _____

Amount of Surface Pipe Set and Cemented at 271' Feet

Multiple Stage Cementing Collar Used? _____ Yes _____ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DFA, 4-27-98 U.C.
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 80 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name Paul's Oilfield Service

Lease Name Stargel SWD License No. 31085

Quarter 4 Sec. 22 S Rng. 12 E/W

County Stafford Docket No. D21,908

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit GP-111 form with all temporarily abandoned wells.

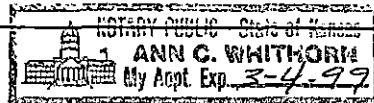
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ralph Stalcup
Title President Date 12/9/97

Subscribed and sworn to before me this 9th day of December, 19 97.

Notary Public Ann C. Whitorn

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Globe Operating, Inc. Lease Name Fisher A Well # 1
 Sec. 31 Twp. 21 Rge. 11 East County Stafford
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	Heeber	3046	1259
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Toronto	3068	1281
List All E.Logs Run:	N/A	Douglas	3081	1294
		Bn Lime	3176	1389
		Lansing	3202	1415
		BKC	3432	1645
		Conglomerate	3458	1671
		Conglomerate Sand	3473	1686
		Viola	3504	1717
		Simpson Shale	3541	1754
		Simpson Sand	3559	1772
		RTD	3570	1783

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		271		230	60/40 3% cc 2% Gcl

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. <u>D+A</u>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>N-A</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Globe Operating, Inc.

Fisher A#1
Stafford County, KS

DST

ORIGINAL

15-185-23066.0000

Drill Stem Test #1 3346-3440'

Times: 30-30-30-30

Blow: Very weak, dead in 18 minutes

Recovery: 20' mud

Pressures: ISIP 1015 psi
 FSIP 939 psi
 IFP 107-87 psi
 FFP 97-78 psi
 HSH 1714-1695 psi

Drill Stem Test #2 3446-3570'

Times: 15-15-X-X

Blow: Weak, died in 12 minutes

Recovery: 20' mud, no shows.

Pressures: ISIP 1091 psi
 IFP 164-164 psi
 HSH 1732-1714 psi

RECEIVED
STATE CORPORATION COMMISSION
DEC 18 1997
CONSERVATION DIVISION
Wichita, Kansas

ALLIED CEMENTING CO., INC.

4442

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:
At Band

DATE <u>11-7-97</u>	SEC. <u>31</u>	TWP. <u>21</u>	RANGE <u>11</u>	CALLED OUT <u>8:30AM</u>	ON LOCATION <u>11:00AM</u>	JOB START <u>1:00PM</u>	JOB FINISH <u>1:30PM</u>
LEASE <u>Fisher "A"</u>		WELL# <u>1</u>	LOCATION <u>Re-Join - 2N, 1 1/4E, S/into</u>		COUNTY <u>Stafford</u>	STATE <u>Ks</u>	

OLD OR NEW (Circle one)

CONTRACTOR Stealing Nalg

TYPE OF JOB Surfaced

HOLE SIZE 12 1/4" T.D. 275'

CASING SIZE 8 5/8 (20#) DEPTH 274'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

~~PERES.~~ Drip = 17 bbls,

OWNER Same

CEMENT

AMOUNT ORDERED 230 lbs 60/40 390 cc,
270 lbs

COMMON	<u>138</u>	@	<u>6.35</u>	<u>876.30</u>
POZMIX	<u>92</u>	@	<u>3.25</u>	<u>299.00</u>
GEL	<u>4</u>	@	<u>9.50</u>	<u>38.00</u>
CHLORIDE	<u>7</u>	@	<u>28.00</u>	<u>196.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>230</u>	@	<u>1.05</u>	<u>241.50</u>
MILEAGE	<u>18</u>			<u>165.60</u>

TOTAL \$ 1816.40

EQUIPMENT

PUMP TRUCK CEMENTER Tom D

181 HELPER Bob B

BULK TRUCK DRIVER Richard

342 DRIVER

BULK TRUCK DRIVER

REMARKS:

Run 274' of 8 5/8" cas. Bore circ.
mixed 230 lbs 60/40 390 cc. Released
plug. Displaced with fresh water.

Cement did circulate ←

Thanks

SERVICE

DEPTH OF JOB	<u>274'</u>			
PUMP TRUCK CHARGE				<u>470.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>18</u>	@	<u>2.85</u>	<u>51.30</u>
PLUG 1-8 5/8 WOODEN		@	<u>45.00</u>	<u>45.00</u>
		@		
		@		

TOTAL \$ 566.30

CHARGE TO: Malibu Operating, Inc.

STREET P.O. Box 12

CITY At Band STATE Ks ZIP 67530

RECEIVED
STATE COMPTROLLER'S COMMISSION

DEC 10 1997 FLOAT EQUIPMENT

CONSERVATION DIVISION	@		
Wichita, Kansas	@		
	@		
	@		
	@		

TOTAL _____

ALLIED CEMENTING CO., INC.

9665

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:
Great Bend, Ks.

DATE <u>11-12-97</u>	SEC. <u>31</u>	TWP. <u>21S</u>	RANGE <u>11W</u>	CALLED OUT <u>6:00PM</u>	ON LOCATION <u>7:30AM</u>	JOB START <u>8:00PM</u>	JOB FINISH <u>10:30PM</u>
LEASE <u>Fisher "A"</u>			WELL # <u>1</u>	LOCATION <u>Wheeler 2 N 1/4 E S-into</u>		COUNTY <u>Stafford</u>	STATE <u>Ks</u>
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR Sterling Drilling
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8" O.D.
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH 570'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Same
 CEMENT
 AMOUNT ORDERED 135 60/40% pox 6% gel
Amount used (all)

EQUIPMENT
 PUMP TRUCK CEMENTER Dwayne Smith
 # 120 HELPER Kevin Rose
 BULK TRUCK
 # 342 DRIVER Kerry Rose
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>81</u>	@	<u>6.35</u>	<u>514.35</u>
POZMIX	<u>54</u>	@	<u>3.25</u>	<u>175.50</u>
GEL	<u>7</u>	@	<u>9.50</u>	<u>66.50</u>
CHLORIDE		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>135</u>	@	<u>1.05</u>	<u>141.75</u>
MILEAGE	<u>18</u>		<u>Min</u>	<u>100.00</u>
TOTAL				<u>\$ 998.10</u>

REMARKS:

SERVICE

mixed 50px 60/40% pox 6% gel @ 570'
mixed 50px " " " @ 300'
mixed 10px " " " @ 40'
mixed 15px " " " Rathole
mixed 10px " " " Mousehole

DEPTH OF JOB	<u>570'</u>			
PUMP TRUCK CHARGE				<u>470.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>18</u>	@	<u>2.85</u>	<u>51.30</u>
PLUG	<u>8 5/8" wiper (wooden)</u>	@	<u>23.00</u>	<u>23.00</u>
		@		
		@		

RECEIVED
STATE COMMISSION

TOTAL \$ 544.30

CHARGE TO: Globe Operating, Inc.
 STREET P.O. Box 12
 CITY Great Bend STATE Ks ZIP 67530

DEC 10 1997

CONSERVATION DIVISION
0012 - Kansas

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment

TOTAL

JAMES C. MUSGROVE

Petroleum Geologist
2021 Forest
P.O. Box 1162
Great Bend, KS 67530

Office (316) 792-7716

Res. Claflin (316) 587-3444

ORIGINAL

15-185-23066

Globe Operating
Fischer 'A' #1
80' West & 210' South, NE-SW-NW
Section 31-21s-11w
Stafford, Kansas
Page No. 1

Dry and Abandoned

Contractor: Sterling Drilling Co. (Rig #4)
Commenced: November 7, 1997
Completed: November 12, 1997
Elevation: 1787' K.B.; 1785' D.F.; 1778' G. L.
Casing Program: Surface; 8 5/8" @ 271'
Production; None
Samples: Samples saved and examined 1600' to the Rotary Total Depth.
Drilling Time: One (1) ft: drilling time recorded and kept 1600' to the Rotary Total Depth.
Measurements: All depths measured from the Kelly Bushing.
Formation Testing: There were two (2) Drill Stem Tests ran by Superior Testing Enterprises Inc.
Electric Log: None

<u>Formation</u>	<u>Sample Depth</u>	<u>Sub-Sea Datum</u>
Heebner	3046	1259
Toronto	3068	1281
Douglas	3081	1294
Brown Lime	3176	1389
Lansing	3202	1415
Base Kansas City	3432	1645
Conglomerate	3458	1671
Conglomerate Sand	3473	1686
Viola	3504	1717
Simpson Shale	3541	1754
Simpson Sand	3559	1772
Rotary Total Depth	3570	1783

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Wichita, Kansas

(All tops and zone determinations were made from a correlation of Drilling Time log and Sample Analysis.)

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

TOPEKA SECTION

2884-2920' Limestone; tan to beige, finely crystalline, granular, fossiliferous, fair to good porosity, no shows.
2922-2980' Limestone; tan, medium crystalline, fossiliferous, good porosity, no shows.

TORONTO SECTION

3070-3075' Limestone; gray to white, slightly fossiliferous, chalky, no shows.

DOUGLAS SECTION

3082-3087' Sand; gray, very fine grained, micaceous, argillaceous, poorly developed, no shows.

LANSING SECTION

3212-3220' Limestone; cream to white, slightly fossiliferous, chalky, trace brown stain, no show of free oil or odor in fresh samples.

3226-3232' Limestone; tan, finely crystalline, few fossiliferous, cherty, poor visible porosity, no shows.

3250-3254' Limestone; cream to white, medium crystalline, fossiliferous, chalky, poor porosity, black tarry stain, no show of free oil or odor in fresh samples.

3266-3272' Limestone; white to gray, fossiliferous, scattered fossil cast porosity, questionable stain, no show of free oil or odor in fresh samples.

3287-3294' Limestone; tan to brown, oocastic, god oocastic porosity, no shows.

3338-3346' Limestone; tan, finely crystalline, fossiliferous, sub oocastic, poorly developed porosity, no shows.

3358-3366' Limestone; white to cream, highly oolitic, fair porosity, dark brown stain and saturation, show of free oil and questionable odor in fresh samples.

3383-3389' Limestone; white to tan, oolitic, oocastic, fair oocastic porosity, trace of free oil and no odor in fresh samples.

3401-3408' Limestone; tan, finely crystalline, fossiliferous, cherty, poor porosity, no shows.

Drill Stem Test #1 3346-3440'

Times: 30-30-30-30

Blow: Very weak, dead in 18 minutes

Recovery: 20' mud

Pressures:	ISIP 1015	psi
	FSIP 939	psi
	IFP 107-87	psi
	FFP 97-78	psi
	HSH 1714-1695	psi

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DEC 10 1967
CONSERVATION DIVISION
Wichita, Kansas

CONGLOMERATE SECTION

- 3458-3470' Limestone; pink to rose, purplish gray, slightly sandy, no shows.
- 3472-3477' Sand; white, very fine grained, fair sorting, calcareous, questionable stain, no show of free oil or odor in fresh samples.
- 3491-3503' Chert; brick red, maroon to red plus varied colored shale, no shows.

VIOLA SECTION

- 3504-3520' Chert; white, boney, blocky, few slightly weathered, no shows
- 3520-3540' Chert; as above.

SIMPSON SAND

Sand; clear to white, quartzitic, fine to medium grained, sub rounded to sub angular, well sorted, few friable, trace black gilsonitic stain, no show of free oil or odor in fresh samples.

Drill Stem Test #2 3446-3570'

Times: 15-15-X-X

Blow: Weak, died in 12 minutes

Recovery: 20' mud, no shows.

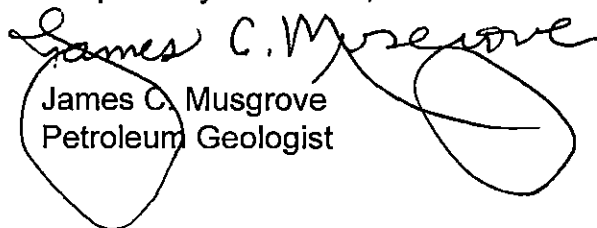
Pressures: ISIP 1091 psi
IFP 164-164 psi
HSH 1732-1714 psi

Rotary Total Depth 3570 (-1783)

Recommendations:

On the basis of the low structural position and there being no other zones worthy of any further testing it was recommended by all parties involved to plug and abandoned the Fischer 'A' #1 at the Rotary Total Depth 3570 (-1783).

Respectfully submitted;


James C. Musgrove
Petroleum Geologist

RECEIVED
STATE CORPORATION COMMISSION

DEC 10 1997

CONSERVATION DIVISION
Wichita, Kansas