

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9300
Name The Ron Brooks Corporation
Address 6209 North K-61
.....
City/State/Zip Hutchinson, KS 67502

Purchaser.....Eureka Cattle Purchasing.....
.....Eureka, KS 67045.....

Operator Contact Person .. Ron Brooks

Phone 316-665-0596

Contractor: License # 5929
Name Duke Drilling Co., Inc.

Wellsite Geologist.....Dean Pattisson.....
Phone.....(316) 663-2262.....

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd

☐ Gas ☐ Inj ☐ Delayed Comp.

☐ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well Info as follows:

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Operator .....
Well Name .....
Comp. Date .....Old Total Depth.....
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WELL HISTORY

Drilling Method:

X Mud Rotary	Air Rotary	Cable
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9-27-85	10-4-85	10-25-85
.....		
Spud Date	Date Reached TD	Completion Date
3480		
.....		
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at.....feet ²²⁰
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-159-22,082-0000.....

County.....Rice.....
 170 S of
 C. E/2 SW Sec. 15. Twp 21. Rge. 7. — East
 x West

1150 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

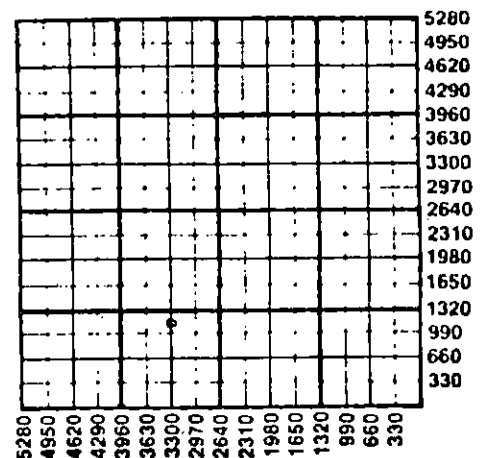
Lease Name.....Engelland.....Well #4-15.....

Field Name.....Wherry.....

Producing Formation.....Mississippi.....

Elevation: Ground.....1,600.....KB.....1,608.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:	Disposal
Docket #	Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: _____
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well)	Ft West from Southeast Corner of	Sec	Twp	Rge	East	West
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_____ Surface Water.....Ft North from Southeast Corner
 (Stream,pond etc).....Ft West from Southeast Corner
 Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *John D. Brooks*

Title President Date 11/14/85

Subscribed and sworn to before me this 14th day of November

Notary Public.....*[Signature]*.....

Date Commission Expires 10/19/88

K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Drillers Timelog Received
☐ Distribution
☒ KCC ☐ SWD/Rap ☐ NGPA
☒ KGS ☐ Plug ☐ Other
(Specify)

RECEIVED
STATE COMMERCE COMMISSION
Form ACO-1 (7-84)

NOV 18 1935

CONSERVATION DIVISION
Wichita, Kansas

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SIDE TWO

Operator Name The Ron Brooks Corporation Lease Name Engelland Well # 4-15Sec. 15 Twp. 21 Rge. 7 ☐ East ☒ West County Rice

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

Heebner 2700'
 Douglas 2724'
 Br. Lime 2869'
 Lansing K.C. 2886'
 Base K.C. 3260'
 Conglomerate 3380'
 Mississippi 3388'
 RTD 3490'

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	20#	220'	60/40 pozz	175	2% gel 3% cc.
Production	7-7/8"	5 1/2"	14#	3479'	Surfill	75	

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 per	3,390 - 3,410	18,000 barrels fresh water	
		10,000 lb. sand	

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	2 7/8	3,360	none		

Date of First Production	Producing Method
10/25/85	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	50 Bbls	80,000 MCF	150 Bbls		36

METHOD OF COMPLETION

Disposition of gas: ☐ Vented ☒ Sold ☒ Used on Lease
☐ Open Hole ☒ Perforation
☐ Other (Specify)
☐ Dually Completed ☐ Conmingled

Production Interval