

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9300
Name The Ron Brooks Corporation
Address 6209 North K-61
City/State/Zip Hutchinson, KS 67502

Purchaser Eureka Crude Purchasing, Inc
Eureka, KS 67045

Operator Contact Person Ron Brooks
Phone 316-665-0596

Contractor: License # 5929
Name Duke Drilling Co., Inc.

Wellsite Geologist Dean Pattisson
Phone (316) 663-2262

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☐ Mud Rotary ☐ Air Rotary ☐ Cable

10-15-85 10-21-85 11-10-85
Spud Date Date Reached TD Completion Date

3471'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 221 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-159-22-088:0000

County Rice

C-W/2 W/2 SW... Sec. 15. Twp. 21. Rge. 7. East
X West

1320 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

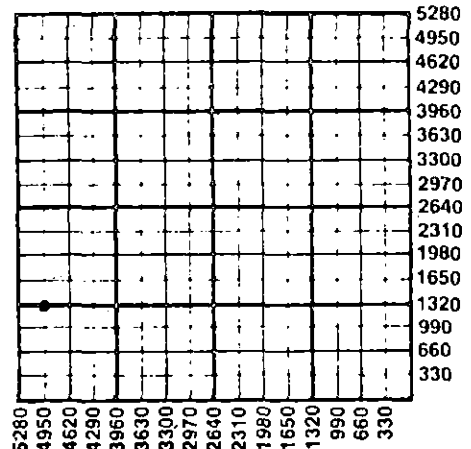
Lease Name England Well # 5-15

Field Name Wherry

Producing Formation Mississippi

Elevation: Ground 1,600 KB 1,607

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ron Brooks

Title President Date 11/14/85

Subscribed and sworn to before me this 14th day of November

Notary Public

Date Commission Expires 10/19/88

K.C.C. OFFICE USE ONLY		
F	☒	Letter of Confidentiality Attached
C	☒	Wireline Log Received
C	☒	Drillers Timelog Received
Distribution		
☒	KCC	SWD/Rep
☒	KGS	Plug
		NGPA
		Other
		(Specify)

RECEIVED
STATE CORPORATION COMMISSION Form ACO-1 (7-84)

NOV 18 1985

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

Operator Name The Ron Brooks Corporation Lease Name England Well # 5-15Sec. 15 Twp. 21 Rge. 7 ☐ East ☒ West County Rice

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

Name	Top	Bottom
Heebner	2710'	
Douglas	2734'	
Br. Lime	2873'	
Kansas City	2894'	
Base K.C.	3260'	
Miss. Chert	3372'	
Miss. Lime	3440'	
Kinderhook	3456'	
RTD	3471'	

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	12 1/2"	8 5/8"	20#	221'	60/40 poz	175	2% gel 3% cc
Production....	7 7/8"	5 1/2"	14#	3470'	Surefill	75	
.....							

PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4 per	3,398 - 3,410			Frac - 18,000 Bbl. Fresh			
				Water			
				10,000 lbs. of Sand			

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	2 3/8	3,380	none		

Date of First Production	Producing Method
11/10/85	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	50 Bbls	100,000 MCF	150 Bbls		36

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☒ Sold ☒ Used on Lease
☐ Open Hole ☒ Perforation
☐ Other (Specify)
☐ Dually Completed
☐ Commingled