

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File **ONE** Copy)

API # Drilled 4-30-38 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Hess Oil Company KCC LICENSE # 5663
(owner/company name) (operator's)

ADDRESS P.O. Box 1009 CITY McPherson

STATE Kansas ZIP CODE 67460 CONTACT PHONE # (316) 241-4640

LEASE J.C.Goering WELL# 7 SEC. 29 T. 21 R. 1 (xxxx West)

appx- NW - NE - SW SPOT LOCATION/0000 COUNTY McPherson

2310 FEET (in exact footage) FROM (S) (circle one) LINE OF SECTION (NOT Lease Line)

1610 FEET (in exact footage) FROM (W) (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 10" SET AT 158' CEMENTED WITH 150 SACKS

PRODUCTION CASING SIZE 7" SET AT 3252' CEMENTED WITH 300 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: (BP 3125', perf 2924-28')
BP 2916', perf 2905-11'

ELEVATION 1460'/1465' T.D. 3305' PBTD 2916' ANHYDRITE DEPTH _____
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING Per district office instructions

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILLED? _____

If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Bryan Hess PHONE# (316) 241-4640

ADDRESS same City/State _____

PLUGGING CONTRACTOR Hess Oil Company KCC LICENSE # 5663
(company name) (contractor's)

ADDRESS same PHONE # () _____

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) Immediately

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 2-23-95 AUTHORIZED OPERATOR/AGENT: Bryan Hess
(signature)

6/95

STATE OF KANSAS
CORPORATION COMMISSION
FEB 24 1995
CONSERVATION DIVISION
WICHITA, KANSAS



Kansas Corporation Commission

Bill Graves, Governor Susan M. Seltman, Chair F.S. Jack Alexander, Commissioner Rachel C. Lipman, Commissioner Judith McConnell, Executive Director Brian Moline, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

February 24, 1995

J. C. Goering #7
API 15-N/A
2310 FSL 1610 FWL
Sec. 29-21S-01W
McPherson County

Hess Oil Company
P O Box 1009
McPherson KS 67460

Dear Bryan Hess,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A GDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filling operator's legal right to plug the well.

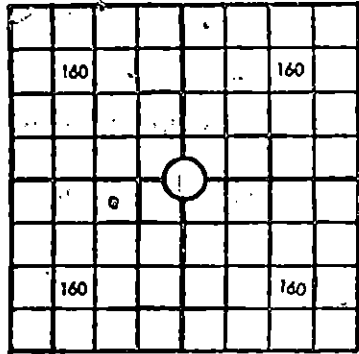
This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely
David P. Williams

David P. Williams
Production Supervisor

District: #2
130 S. Market Room 2078
Wichita KS 67202-3208
(316) 337-6231

WELL RECORD



Locate Well Correctly

MAIL TO CORPORATION COMMISSION, OKLAHOMA CITY, OKLAHOMA
 COUNTY McPherson, SEC. 29, TWP. 21S, RGE. 1W
 COMPANY OPERATING Continental Oil Company
 OFFICE ADDRESS Ponca City, Oklahoma
 FARM NAME J. C. Goering WELL NO. #7
 DRILLING STARTED Apr. 5, 1938, DRILLING FINISHED Apr. 30, 1938
 DATE OF FIRST PRODUCTION 5-3-38 COMPLETED _____
 WELL LOCATED 330' South and 1030' West of Center
 Line and 1/4 of above section 1/4 ft. North of South
 Line and _____ ft. East of West Line of Quarter-Section.
 Elevation (Relative to sea level) DERRICK FLOOR _____ GROUND _____
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Hinton Lime	3251	3295	4		
2			5		
3			6		

WATER SANDS

Name	From	To	Water level	Name	From	To	Water level
1				4			
2				5			
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled				Packer Record	
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
10"				150	7						
7"OD				3280	11						

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
10"	150	7	150			Halliburton			
7"OD	3280	11	300			"			

NOTE: What method was used to protect sands when outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from 0 feet to 3252 feet, and from _____ feet to _____ feet to
 Cable tools were used from 3252 feet to 3305 feet, and from _____ feet to _____ feet to

Type Rig: _____

PRODUCTION DATA

Production first 24 hours 526 bbls. Gravity _____, Emulsion _____ per cent, Water _____ per cent
 Production second 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent, Water _____ per cent
 If gas well, cubic per 24 hours _____ Rock Pressure: lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

JPN:HNW

5-10-38

LPC Subscribed and sworn to before me this 10 day of May, 1938.

Gyp-Ohio-Geol. Commission Expires _____

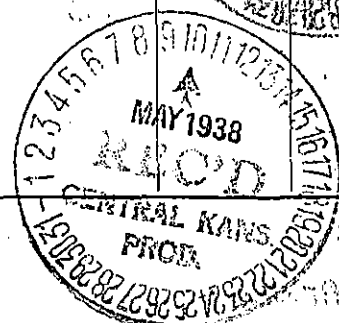
J. C. Goering
 Name and title of representative of company.

Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas

Formation	Top	Bottom	Formation	Top	Bottom
Surface Clay	0	15			
Sand - Hard	15	35			
Shale & Shells	35	90			
Broken Lime & Shale	90	156			
Lime	156	158	Set 150' 7" of 10" Casing @ 158 and cemented with 150 sacks Ash Grove Cement		
Shale & Shells	158	540			
Lime	540	578			
Lime & Shale	578	736			
Shale	736	750			
Broken Lime	750	815			
Lime	815	845			
Shale & Shells	845	1695			
Lime	1695	1718			
Broken Lime	1718	1794			
Lime	1794	1835			
Broken Lime	1835	2130			
Shale & Shells	2130	2194			
Lime	2194	2446			
Broken Lime	2446	2505			
Lime	2505	2661			
Broken Lime	2661	2684			
Shale & Shells	2684	2900			
Chat	2900	3024			
Chat & Lime	3024	3058			
Lime	3058	3159			
Dolomite	3159	3171			
Broken Lime	3171	3190			
Shale	3190	3251			
Hunton Lime	3251	3295	Set 3280' 11" of 7" Casing @ 3252 and cemented with 300 sacks Leigh High Cement. Small Show of oil at 3252 Hole filled up 500' with oil from 3270 - 3275 800' from 3275 - 3280 1000' " 3280 - 3285 1400' " 3285 - 3295		
Shale	3295	3305			



STATE GEOLOGICAL SURVEY OF MISSOURI
 FEB 24 1935
 CONSERVATION DIVISION
 MISSOURI GEOLOGICAL SURVEY