

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTCRY

Ccmpt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6039 EXPIRATION DATE 6-30-84

OPERATOR L. D. Davis/L. D. Drilling, Inc. API NO. 15-159-21,705.0000

ADDRESS Rt #1, Box 183B COUNTY Rice
Great Bend, KS 67530 FIELD Chase-Silica

** CONTACT PERSON L. D. Davis PROD. FORMATION Arbuckle
PHONE 316-793-3051

PURCHASER KOCH OIL COMPANY LEASE BURNS

ADDRESS WICHITA, KANSAS WELL NO. 1
WELL LOCATION 75' N C W/2 NW SW

DRILLING L. D. Drilling, Inc. 2055 Ft. from South Line and

CONTRACTOR 330 Ft. from West Line of (X)
ADDRESS Rt #1, Box 183B the SW (Qtr.) SEC 15 TWP 20 RGE 10 (W).
Great Bend, KS 67530

PLUGGING _____ WELL PLAT _____ (Office Use Only)
CONTRACTOR _____
ADDRESS _____
TOTAL DEPTH 3376' PBTD _____
SPUD DATE 10-26-83 DATE COMPLETED Nov. 8, 1983
ELEV: GR 1831' DF _____ KB 1837'
DRILLED WITH (X) (ROTARY) (X) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE
Amount of surface pipe set and cemented 255' DV Tool Used? none
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

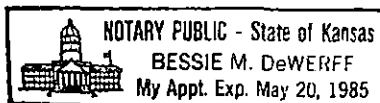
A F F I D A V I T

L. D. Davis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

L. D. Davis
L. D. Davis (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of November, 1983.



Bessie M. DeWerff
Bessie M. DeWerff (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5-20-85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
11-17-83 NOV 17 1983
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR L D Davis/L D Drilling Inc LEASE BURNS

SEC. 15 TWP. 20 RGE. 10 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			LOGGED TOPS	
Sand	0	110	Anhy 480-505	
Shale	110	240	Heebner 2913'	(-1076)
Red Bed	240	480	Toronto 2934'	(-1097)
Anhy	480	505	Douglas 2946'	(-1109)
Shale w/Shells	505	1325	Brn Lime 3042'	(-1205)
Lime & Shale	1325	3376	Lans K/C 3068'	(-1231)
			Base K/C 3329'	(-1492)
			Arbuckle 3374'	(-1537)
<p>DST #1 3084 - 3135 TIMES: 45-45-45-45 BLOW: Very Strong, 5 min GIS, 2nd GIS 27600# REC: 500' M&WOS, 480' GCM&W, with oil specks IFP: 105-152 FFP: 222-256 ISIP: 869 FSIP: 858</p> <p>DST #2 3132 - 3185 TIMES: 45-45-45-45 REC: 60' SOCM, 60' SOGCMW, 600' Water, 1700' GIP IFP: 88-219 FFP: 378-322 ISIP: 629 FSIP: 585</p> <p>DST #3 3226 - 3260 TIMES: 30-30-30-30 REC: 10' DM IFP: 35-35 FFP: 35-35 ISIP: 35 FSIP: 35</p> <p>DST #4 3326 - 3376 TIMES: 45-45-45-45 REC: 360' HO&GCM IFP: 35-94 FFP: 105-52 ISIP: 1066 FSIP: 1055</p>				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"		255'	50/50 POZ	200	2% Gel, 3% CC
Production	7-7/8"	5 1/2"		3375'	50/50 POZ	150	.75 CFR2 18% Sal - Sat

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
2 7/8"	3363	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Open hole completion	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	25 bbls.		28 MCF %	

Disposition of gas (vented, used on lease or sold):

Perforations