

Amended

SIDE ONE

RECEIVED AUG 24 1988 8-24-88

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-113.21,214.0000  
County...McPherson  
NE. NE. NW. Sec...2. Twp. 21. Rge. 3W East West

Operator: License # 3667  
Name Source Petroleum  
Address 200 W. Douglas  
Suite 820  
City/State/Zip Wichita, KS. 67202

4950 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser.....

Lease Name...Mercy Hospital Well #...1

Operator Contact Person John D. Howard, Jr.  
Phone (316) 262-7397

Field Name.....

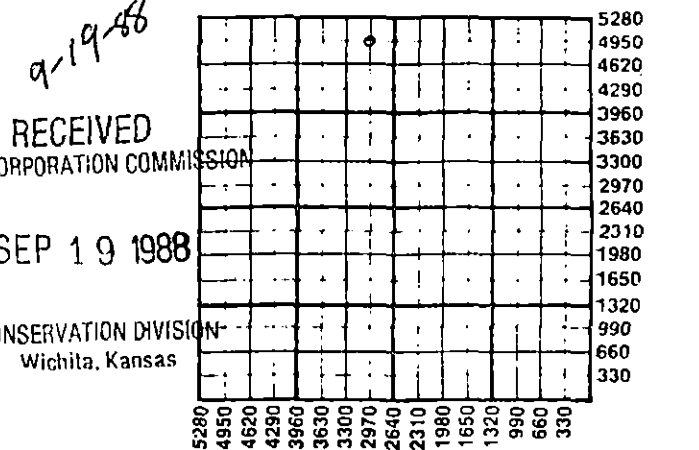
Producing Formation.....

Contractor: License # 5418  
Name Allen Drilling Company

Elevation: Ground 1503 KB 1508

Wellsite Geologist Steve Davis  
Phone 267-9115

Section Plat



Designate Type of Completion  
 New Well  Re-Entry  Workover

SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWN: old well Info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WATER SUPPLY INFORMATION  
Disposition of Produced Water: Disposal  
Docket # ..... Repressuring

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
8/10/88 8/16/88 8-17-88  
Spud Date Date Reached TD Completion Date  
3528  
Total Depth PBT

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit # T88-40  
 Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West  
100' N. of location  
Surface Water.....Ft North from Southeast Corner  
(Stream,pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West  
Other (explain).....  
(purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at 240 feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt  
Cement Company Name .....  
Invoice # .....  
A/I I

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John D. Howard, Jr.  
Title General Manager Date 9-16-88

Subscribed and sworn to before me this 16th day of September 1988  
Notary Public Traci Grant  
Date Commission Expires January 24, 1992

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
9-19-88

