

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND USE

COPY

API No. 15 - 093-21455-0000

County Kearny

SE - SE - SW Sec. 19 Twp. 21S Rge. 38  East We

600 Feet from SN (circle one) Line of Section  
2980 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE NW, or SW (circle one)

Lease Name Wyatt E. Well # 1-19

Field Name Wildcat

Producing Formation Dry

Elevation: Ground 3415.30' KB 3426'

Total Depth 5430' PBTD Dry

Amount of Surface Pipe Set and Cemented at 1092 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmi.

Drilling Fluid Management Plan ACT 1 - D<sub>2</sub>A  
(Data must be collected from the Reserve Pit) 5-14-96 DPW

Chloride content 65,000 ppm Fluid Volume 2000 bbls

Dewatering method used Dried and Filled

Location of fluid disposal if hauled offsite:  
7-24-95 JUL 20

Operator Name RECEIVED CONFIDENTIAL  
KANSAS CORPORATION COMMISSION

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter JUL 24 1995 Twp. \_\_\_\_\_ S.Rng. EW

County \_\_\_\_\_ Docket No. \_\_\_\_\_  
CONSERVATION DIVISION  
WICHITA KS

Operator: License # 5952

Name: Amoco Production Company

Address PO Box 800 Room 924

City/State/Zip Denver, CO 80201

Purchaser: N/A

Operator Contact Person: Susan R. Potts

Phone 303-830-5323

Contractor: Name: Cheyenne Drilling

License: 5382

Wellsite Geologist: Austin Garner

Designate Type of Completion  
 New Well  Re-Entry  Workover  
Oil:  SWD  SLOW  Temp.Abd.  
Gas:  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry; old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD

Commingled Docket No. \_\_\_\_\_

Dual Completion Docket No. \_\_\_\_\_

Other (SWD or Inj?) Docket No. \_\_\_\_\_

6-12-95 6-22-95 6-22-95  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months.). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete to the best of my knowledge.

Signature Susan R. Potts

Title Sr. Staff Asst. Date July 18, 1995

Subscribed and sworn to before me this 18th day of July 1995

Notary Public [Signature]

Date Commission Expires January 4, 1997

1070 BROADWAY  
DENVER, CO 80201

K.C.C. OFFICE USE ONLY	
F <input checked="" type="checkbox"/>	Letter of confidentiality Attached
C <input checked="" type="checkbox"/>	Wireline Log Received
C <input checked="" type="checkbox"/>	Drillers Timelog Received
Distribution	
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify)

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Quarter 1/4 24 1995 Twp. \_\_\_\_\_ S.Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

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WICHITA, KS

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