

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR AMERICAN CONTINENTAL ENERGY API NO. 15-093-20755-0000  
 ADDRESS 1845 Sherman St. Suite 665 COUNTY Kearny  
Denver, Colorado 80203 FIELD Panoma

\*\*CONTACT PERSON Karl G. Sieg LEASE Jean  
 PHONE 303-863-1227 PROD. FORMATION Chase

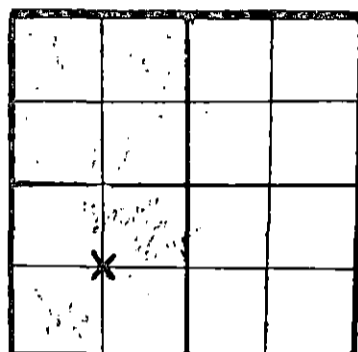
PURCHASER Northern Natural Gas WELL NO. #1-H  
 ADDRESS 2223 Dodge St. WELL LOCATION C-SW/4  
Omaha, Nebraska 68102

1320 Ft. from FSL Line and  
1320 Ft. from FWL Line of  
 the SW/4 SEC. 22 TWP. 21 RGE. 38 W

DRILLING CONTRACTOR Aldrill Exploration Corp.  
 ADDRESS 729 E. Central  
Wichita, Kansas 67211

PLUGGING CONTRACTOR N/A  
 ADDRESS N/A

TOTAL DEPTH 2775 PBD 2762  
 SPUD DATE 2/9/82 DATE COMPLETED 4/3/82  
 ELEV: GR 3372 DF KB 3377



WELL PLAT  
 (Quarter) or (Full) Section -- Please indicate.

KCC   
 KGS   
 MISC. \_\_\_\_\_

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS  
 Report of all strings set — surface, intermediate, production, etc. (New) / (~~Used~~) casing.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement        | Sacks      | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|--------------------|------------|----------------------------|
| Surface           | 12 1/4"           | 8 5/8"                    | 20#            | 323'          | Class. H           | 250        | 3% CaCl                    |
| Production        | 7 7/8"            | 5 1/2"                    | 14#            | 2775'         | Lite 50/50 Poz-Mix | 400<br>200 | 18% NaCl                   |

| LINER RECORD  |               |               | PERFORATION RECORD |             |                   |
|---------------|---------------|---------------|--------------------|-------------|-------------------|
| Top, ft.      | Bottom, ft.   | Sacks cement  | Shots per ft.      | Size & type | Depth interval    |
| N/A           | N/A           | N/A           | 2 JSPF             | 3/8" JET    | 2693'-2703' (10') |
| TUBING RECORD |               |               | 2 JSPF             | 3/8" JET    | 2724'-2752' (28') |
| Size          | Setting depth | Packer set at |                    |             |                   |
| 2 3/8"        | 2760'         | N/A           |                    |             |                   |

| ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  |                                |
|--|--------------------------------|
| Amount and kind of material used   | Depth interval treated         |
| HOWCO fraced well as follows: 1500 gals HCL, 100,000 Gals Slick water and 100,000 lbs of river sand at 100 BPM (total Volume 2511 Bbl's) | 2693' - 2703'<br>2724' - 2752' |

| TEST DATE: <u>N/A Not Available</u>                |   | PRODUCTION               |       |
|--|---|--------------------------|-------|
| Date of first production                           | Producing method (flowing, pumping, gas lift, etc.) | A.P.I. Gravity           |       |
| N/A  | Pumping   |                          |       |
| RATE OF PRODUCTION PER 24 HOURS                    | Oil   | Gas                      | Water |
|  | N/A   | N/A                      | N/A   |
| Disposition of gas (vented, used on lease or sold) |   | Producing interval(s)    |       |
| N/A  |   | 2693'-2703', 2724'-2752' |       |

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED  
 CONSERVATION DIVISION  
 Wichita Kansas  
 4-12-82

Name of lowest fresh water producing stratum Carlile Shale Depth 200'  
 Estimated height of cement behind pipe Circulated

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP   | BOTTOM | NAME       | DEPTH   |
|---------------------------------------|-------|--------|------------|---------|
| Stone Corral                          |       | 2248'  | GR/Neutron | (+1129) |
| Herrington                            | 2614' |        | " "        | (+763)  |
| Krider                                | 2644' |        | " "        | (+733)  |
| Winfield                              | 2688' |        | " "        | (+689)  |

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

**A F F I D A V I T**

STATE OF Colorado, COUNTY OF Denver SS,

Karl G. Sieg OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Executive Vice President FOR AMERICAN CONTINENTAL ENERGY OPERATOR OF THE JEAN LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. I-H ON SAID LEASE HAS BEEN COMPLETED AS OF THE 3rd DAY OF April 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Karl G. Sieg

SUBSCRIBED AND SWORN TO BEFORE ME THIS 8th DAY OF April 1982

Waldron M. Lee  
 NOTARY PUBLIC

MY COMMISSION EXPIRES: September 21, 1983