

WELL PLUGGING RECORD

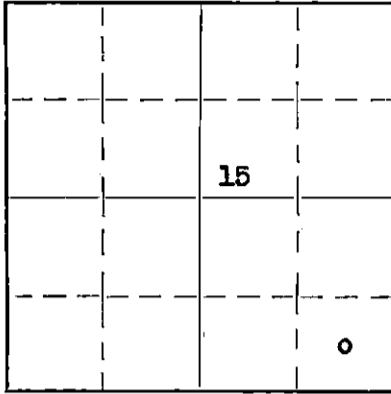
OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

NORTH R38W



Locate well correctly on above Section Plat

Kearney County. Sec. 15 Twp. 21S Rge. (E) 38 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines C SE/4 SE/4
Lease Owner Stanolind Oil and Gas Company
Lease Name J. M. Judd Well No. 1
Office Address P.O. Box 591, Tulsa, Oklahoma
Character of Well (Completed as Oil, Gas or Dry Hole) Dry
Date, well completed October 4, 1940
T Application for plugging filed (Verbal) October 14, 1940
21 Application for plugging approved (Verbal) October 14, 1940
S Plugging Commenced October 16, 1940
Plugging Completed October 18, 1940
Reason for abandonment of well or producing formation Dry hole
If a producing well is abandoned, date of last production 193
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. T. Alexander
Producing formation - Depth to top - Bottom - Total Depth of Well 6071 Feet.

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS			CASING RECORD			
Formation	Content	From	To	Size	Put In	Pulled Out
Rock	Dry	0	144' 5"	16"	125' 4"	0
Shale	Dry	960'	1110'	10 3/4"	1074' 2"	0
Lime	Dry	4820'	5095'	7"	4888' 7"	2646'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Cement 6071' to 5384'; mud 5384' to 4079'; Lane-Wells Plug 4079' to 4075'; mud 4075' to 4043'; Lane-Wells Plug 4043' to 4039'; mud 4039' to 3900'; cement 3900' to 3801'; mud 3801' to 3694'; 6 sacks cement 3694' to 3664'; mud 3664' to 1100'; rock bridge 1100' to 1084'; 9 sacks cement 1084' to 1069'; mud 1069' to 18'; 9 sacks cement cap 18' to 0'.

Pd.
11/23/40
Na

PLUGGING
FILE 15-21-R-38W
BOOK PAGE 119 LINE-12

DEC 20 1940
STATE CORP. COMM.
CONSERV. DIV.

(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to Frank Pickell
Address P.O. Box 591
Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Barton, ss.
C. D. Kerr (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C D Kerr

Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 18th day of December, 1940

My commission expires May 3, 1941
Jean H. Wilson
Notary Public.

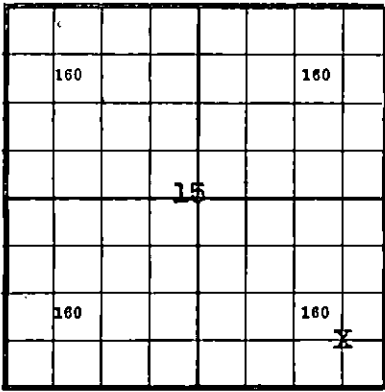
640 Acres

STANOLIND OIL AND GAS COMPANY

R-18-W

N

WELL RECORD



Locate Well Correctly

T
21
S

COUNTY Kearney, SEC. 15, TWP. 21-S, RGE. 38-W
 COMPANY OPERATING Stanolind Oil and Gas Company
 OFFICE ADDRESS Box 591 Tulsa, Oklahoma
 FARM NAME J. M. Judd WELL NO. 1
 DRILLING STARTED 5-12 19 40, DRILLING FINISHED 8-17 19 40
 WELL LOCATED Center 1/4 SE 1/4 SE 1/4 660 ft. North of South
 Line and 1980 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 3347 GROUND _____
 CHARACTER OF WELL (Oil, gas or dry hole) DRY

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1				4			
2				5			
3				6			

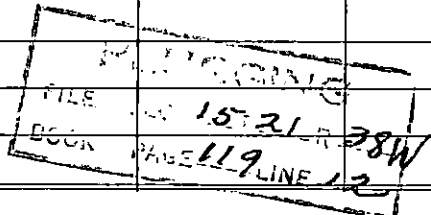
CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record		
				Ft.	In.	Ft.	In.	Size	Length	Depth Set
16	70	8	Used	125	4	Thds off		Landed at 144'	5"	✓
10-3/4	40&50	8	Used	1063	11	Thds off		Landed at 1084'	4"	✓
7	24	10	Nat.	4847	3	Thds off		Landed at 4864'	3"	✓

Liner Record: Amount None Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
16	125	4	230 ✓	Oilmax		Halliburton			
10-3/4	1074	2	450 ✓	Oilmax		Halliburton			
7	4888	7	350 ✓	Ash Grove	174	Halliburton			
				Red Ring	81				
				Ideal	45				
				Atlas	150				



NOTE: What method was used to protect sands when outer strings were pulled? _____

NOTE: Were bottom hole plugs used? Yes If so, state kind, depth set and results obtained Cement 5384-6071

TOOLS USED

Rotary tools were used from 0 feet to 6071 feet, and from _____ feet to _____ feet to _____
 Cable tools were used from TO TEST WELL feet to _____ feet, and from _____ feet to _____
 Type Rig 94' Steel

Completed as a dry hole.

PRODUCTION DATA

Production first 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent.
 Production second 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent.
 If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

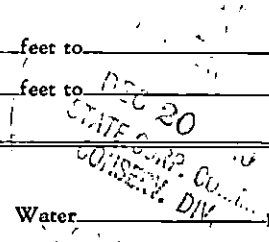
I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

C. H. Kern Prod. Foreman
Name and Title

Subscribed and sworn to before me this the 30th day of November, 1940.

My commission expires May 2, 1941

Joan L. Wilcox
Notary Public.



FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Surface Sand	0	165	Lime	4820	5095
Shale	165	380	Dolomite	5095	5275
Chalk	380	440	Lime	5275	5425
Chalk & Shale	440	530	Dolomite	5425	5715
Sand	530	660	Sandy Dolomite	5715	5765
Shale	660	670	Dolomite	5765	6040
Sand	670	820	Dolomite, Sandy	6040	6065
Sand & Chalk	820	870	Granite	6065	6071
Shale	870	900			
Sand	900	930	Total Depth		6071
Shale	930	960			
Red Shale & Gyp	960	1110			
Red Shale	1110	1150			
Red Shale & Gyp	1150	1540			
Red Shale	1540	1880			
Red Shale & Gyp	1880	2170			
Gyp & Dolomite	2170	2240			
Red Shale & Gyp	2240	2540			
Red Shale & Dolomite	2540	2590			
Red Shale	2590	2620			
Red Shale, Dol. & Gyp.	2620	2700			
Red Shale	2700	2715			
Dolomite	2715	2745			
Red Shale	2745	2765			
Dolomite	2765	2775			
Red Shale	2775	2815			
Lime & Gyp	2815	2840			
Red Shale & Gyp	2840	2951			
Lime	2951	2956			
Red Shale	2956	2970			
Lime	2970	2980			
Red Shale	2980	3010			
Lime & Shale	3010	3050			
Red Shale	3050	3080			
Lime	3080	3110			
Red Rock	3110	3160			
Lime	3160	3220			
Red Shale	3220	3280			
Lime	3280	3310			
Red Shale	3310	3320			
Sand & Lime	3320	3500			
Lime	3500	3570			
Red Shale	3570	3585			
Lime	3585	3630			
Red Shale	3630	3635			
Lime	3635	3655			
Shale	3655	3665			
Lime	3665	3765			
Black Shale	3765	3768			
Lime	3768	3775			
Shale	3775	3785			
Lime	3785	4050			
VariColored Shale	4050	4060			
Lime	4060	4305			
Sand	4305	4315			
Shale	4315	4325			
Lime	4325	4390			
Lime & Black Shale	4390	4455			
Lime	4455	4675			
Black Shale & Lime	4675	4745			
Lime	4745	4770			
Lime, Sand & Blk. Shale	4770	4820			

STANOLIND OIL AND GAS COMPANY

PHILCADE BUILDING

TULSA, OKLAHOMA

PRODUCING DEPARTMENT
FRANK PICKELL
DIVISION SUPERINTENDENT

December 19, 1940

File: M-3911-23.1
Subject: Well Record

Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

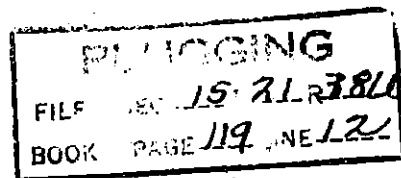
Gentlemen:

We are forwarding, herewith, copy of Well Plugging
Record and Well Record on the following well:

<u>LEASE</u>	<u>WELL NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>STATE</u>
J. M. Judd	1	SE/4 Sec. 15, T21S, R38W	Kearney	Kansas

Yours very truly,

Frank Pickell
FRANK PICKELL



MLH/bam

