

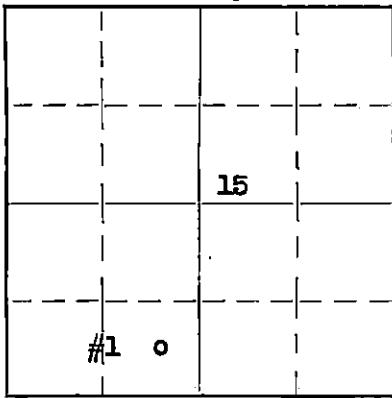
STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD  
OR  
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

NORTH 38W



Locate well correctly on above Section Plat

Kearney County. Sec. 15 Twp. 21S Rge. 38 (E) 38 (W)  
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines E/2 SE SW  
Lease Owner Stanolind Oil and Gas Company  
Lease Name Mae A. Bellinger Well No. 1  
Office Address Box 591, Tulsa, Oklahoma  
Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole  
T Date, well completed 5-5 1934  
S Application for plugging filed (Verbal) 5-6 1934  
S Application for plugging approved (Verbal) 5-6 1934  
Plugging Commenced 5-6 1934  
Plugging Completed 5-6 1934  
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production None 1934  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. T. Alexander  
Producing formation None Depth to top          Bottom          Total Depth of Well 5155 Feet.  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS			CASING RECORD			
Formation	Content	From	To	Size	Put In	Pulled Out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from          feet to          feet for each plug set.

Mud 5155' to 780'  
Cement 780' to 150'  
Mud 150' to 30'  
Cement 30' to 10'  
Welded cap on 16" casing; filled cellar with mud.

*Pd*  
*6/3/41*

FILE  
BOOK PAGE 37 LINE 3

JUL 24 1941  
STATE CORP. COMM.  
CONSERV. DIV.

(If additional description is necessary, use BACK of this sheet)  
Correspondence regarding this well should be addressed to Frank Pickell  
Address Box 591, Stanolind Oil and Gas Company, Tulsa, Oklahoma

STATE OF Kansas COUNTY OF Barton, ss.  
C. D. Kerr (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. D. Kerr

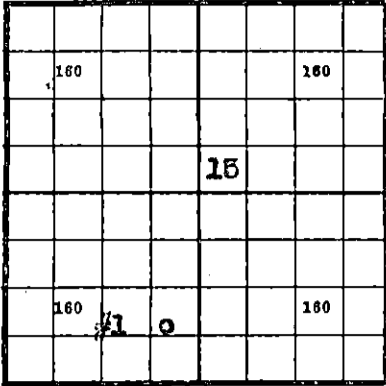
Box 8, Ellinwood, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 18th day of June, 19 41  
My commission expires May 5, 1942  
Joan H. Wilcox  
Notary Public.

STANOLIND OIL AND GAS COMPANY

640 Acres  
N R38W

WELL RECORD



Locate Well Correctly

COUNTY Kearney, SEC. 15, TWP. 21S, RGE. 38W  
 COMPANY OPERATING Stanolind Oil and Gas Company  
 OFFICE ADDRESS Box 591, Tulsa, Oklahoma  
 FARM NAME Mae A. Bellinger WELL NO. 1  
 DRILLING STARTED 3-4- 1941, DRILLING FINISHED 5-5- 1941  
 WELL LOCATED  $\frac{E}{2}$   $\frac{E}{4}$   $\frac{SE}{4}$   $\frac{SW}{4}$  660 ft. North of South  
 Line and 2310 ft. East of West Line of Quarter Section.  
 ELEVATION (Relative to sea level) DERRICK FLR. 3364 GROUND 3354'5"  
 CHARACTER OF WELL (Oil, gas or dry hole) Dry Hole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1				4			
2				5			
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
16	70	87	Used	140	5	(Thds. off - Landed at 158'5")					

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
16	142	2	300	Oilmax	Halliburton				

NOTE: What method was used to protect sands when outer strings were pulled? \_\_\_\_\_

NOTE Were bottom hole plugs used? No If so, state kind, depth set and results obtained. \_\_\_\_\_

TOOLS USED

Rotary tools were used from    feet to 5155 feet, and from    feet to    feet to  
 Cable tools were used from Not feet to    feet, and from    feet to    feet to  
 Type Rig   

**Dry hole - well abandoned.**

PRODUCTION DATA  
 Production first 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent  
 Production second 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent  
 If gas well, cubic feet per 24 hours \_\_\_\_\_ Rock Pressure, lbs. per square inch \_\_\_\_\_

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

C. E. Kern Asst. Field Supt  
Name and Title

Subscribed and sworn to before me this the 18th day of June, 1941

My commission expires May 5, 1945 Jan 24, Wilson Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

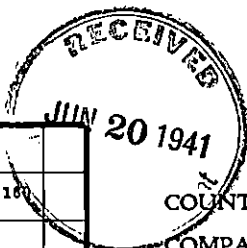
Formation	Top	Bottom	Formation	Top	Bottom
Cellar	0	18'8"	Lime	3568	3632
Yellow clay	18'8"	25	Lime and shale	3632	3705
Sand & gravel w/streaks clay	25	74	Lime	3705	3973
Hard rock	74	79	Lime and shale	3973	4022
Sand	79	118	Lime	4022	4321
Shale	118	151	Lime and shale	4321	4419
Rock	151	155	Shale	4419	4454
Shale and shells	155	165	Shale and lime	4454	4477
Blue shale	165	182	Lime and chert	4477	4502
Chert	182	184	Broken lime	4502	4513
Shale and shells	184	370	Lime	4513	4566
Sand, hard	370	388	Shale	4566	4588
Shale and shells	388	425	Cherty lime	4588	4605
Shale, sand rock	425	550	Lime and shale	4605	4717
Sandy lime	550	620	Sandy lime	4717	4720
Sand	620	638	Shale and lime	4720	4725
Shale, streaked w/sand	638	690	Shale	4725	4766
Sand	690	740	Shale and lime	4766	4866
Sand and shale	740	770	Cherty lime	4866	4945
Shale and lime	770	960	Chert	4945	4951
Red bed and lime	960	1272	Lime	4951	4967
Red bed	1272	1393	Lime cherty	4967	4993
Anhydrite	1393	1400	Lime	4993	5155
Shale, Anhydrite & shells	1400	1495	Following information for Stanolind Records:		
Anhydrite	1495	1513	<u>ROTARY TOOLS</u>		
Salt and shale	1513	1790	Top Anhydrite	2168	
Shale, red & grey & Anhy.	1790	1822	Core #1 - 6'/8'	2709	2717
Sandy grey shale	1822	1830	Dense, dolomite, slight gas		
Shale and shells	1830	1857	Top Topeka	3660	
Shale	1857	1865	Stain oil	3709	3713
Shale w/streaks of Pyrite	1865	1925	Core #2 - 10 $\frac{1}{2}$ '/18'	3724	3742
Red shale and lime	1925	2111	Dense lime	3724	3727 $\frac{1}{2}$
Shale	2111	2168	Shale	3727 $\frac{1}{2}$	3728
Correction	2168	2174	Lime, slight show oil, slight porosity	3728	3733
Anhydrite	2174	2188	Dense lime	3733	3742
Shale and lime	2188	2295	Core #3 - 16'/18'	3742	3760
Blue shale	2295	2303	Dense lime	3742	3750
Red shale and shells	2303	2395	Lime, fair porosity, slight show, black deak oil	3750	3758
Sandy shale	2395	2402	Dense lime	3758	3760
Shale and lime	2402	2417	Drill Stem Test	3724	3760
Anhydrite and shale	2417	2450	1600' of water entered the drill stem in 20' minutes.		
Shale, lime streaked with Anhydrite	2450	2487	Core #4 - 15'/18'	3762	3780
Broken lime	2487	2565	Lime, spotted porosity, no show oil	3762	3774
Shale	2565	2580	Shale, black	3774	3776 $\frac{1}{2}$
Dolomite	2580	2600	Lime, spotted porosity, no show oil	3776 $\frac{1}{2}$	3780
Shale	2600	2620			
Shale and shells	2620	2687			
Dolomite and shale	2687	2709			
Dolomite & Anhydrite	2709	2719			
Dolomite	2719	2740			
Lime and shale	2740	2800			
Lime	2800	2840			
Red shale and lime	2840	2968			
Lime	2968	3020			
Sandy lime	3020	3048			
Shale	3048	3070			
Lime	3070	3124			
Broken lime	3124	3133			
Shale	3133	3148			
Lime and shale	3148	3169			
Lime	3169	3490			
Lime and shale	3490	3568			

## FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Core #5 - 13 <sup>1</sup> / <sub>18</sub> '	3780	3798	Core #14 - 9 <sup>1</sup> / <sub>12</sub> '	4798	4810
Shale green	3780	3785 <sup>1</sup> / <sub>2</sub>	Shale	4798	4799
Lime, fair porosity, show black oil	3785 <sup>1</sup> / <sub>2</sub>	3788	Lime, no porosity or sat.	4799	4805
Lime, dense	3788	3793	Sand, fine, tight, very poor por., very slight stain oil, no free oil, appears to carry water	4805	4810
Lime, fair porosity, fair show oil	3793	3798			
Drill Stem Test	3778	3798	Core #15 - 13 <sup>1</sup> / <sub>13</sub> '	4810	4823
220' oil stained water entered the drill stem in 20 minutes			Sand, shaley, tight, poor por. slight sat.	4810	4815
			Sandy shaley lime, tight	4815	4820
Core #6 - 10 <sup>1</sup> / <sub>11</sub> '	3798	3811	Sandy lime, very fossiliferous, shell fragments, no por. or sat.	4820	4823
Lime, tan, stained w/oil	3798	3805			
Lime, tan, dense	3805	3811	Core #16 - 6 <sup>1</sup> / <sub>15</sub> '	4823	4838
			Sandy lime, no por. no show oil	4823	4826
Core #7 - 3 <sup>1</sup> / <sub>3</sub> '	3966	3969	Lime, light tan nodular, no por. no show oil	4826	4838
Dolomite, fair porosity show oil					
Core #8 - 8 <sup>1</sup> / <sub>1</sub> '	3969	3970	Top Mississippi by Samples	4826	
6" chert, 2" dolomite, porous, brown, show oil			Core #16 - 17 <sup>1</sup> / <sub>2</sub> '/18'	4838	4856
Core #9 - 2 <sup>1</sup> / <sub>3</sub> '	3970	3973	Lime, no por. no show oil		
Dolomite, cherty, good porosity, show oil			Core #18 - 7 <sup>1</sup> / <sub>9</sub> '	4857	4866
Drill Stem Test	3961	3973	Lime, dense, no por. or sat.		
135' of water entered the drill stem in 20 minutes			Core #19 - 3 <sup>1</sup> / <sub>2</sub> '/4'	5034	5038
Drilled soft, samples showed porous lime, very slight show oil	4024	4028	Lime, dense, no por.		
Core #10 - 2 <sup>1</sup> / <sub>2</sub> '/5'	4028	4033	Core #20 - 4 <sup>1</sup> / <sub>2</sub> '/5'	5115	5120
Oolitic lime, good por., very slight show oil	4028	4031	Dolomite, low to fair por., very slight staining		
Dense lime	4031	4033	Core #21 - 17 <sup>1</sup> / <sub>2</sub> '/18'	5120	5138
Core #11 - 7/18'	4072	4090	Dol., very slight por., no show oil	5120	5130
Lime, dense, no show oil	4072	4084	Dol., no por., no show oil	5130	5138
Shale	4084	4090	Total Depth	5155	
Top Lansing	4055		Dry, plugged and Abandoned		
Core #12 - 10 <sup>1</sup> / <sub>10</sub> '	4097	4107	Date first work	2-19-41	
Lime, porous very slight show oil, strong sulphur odor			Date drlg. commenced	3-4-41	
			Date drlg. completed	5-5-41	
			Date well completed	5-5-41	
			Date well plugged & abandoned	5-6-41	
Lime, spotted saturated, black oil	4145	4173			
Drill Stem Test	4145	4173			
410' Sulphur Water entered the hole in 30 minutes.					
Core #13 - 3 <sup>1</sup> / <sub>18</sub> '	4780	4798			
Lime, dense, very slight show oil, very tight					

640 Acres  
N



STANOLIND OIL AND GAS COMPANY

WELL RECORD

	160				160
	160				160

Locate Well Correctly

COUNTY \_\_\_\_\_, SEC. \_\_\_\_\_, TWP. \_\_\_\_\_, RGE. \_\_\_\_\_  
 COMPANY OPERATING \_\_\_\_\_  
 OFFICE ADDRESS \_\_\_\_\_  
 FARM NAME \_\_\_\_\_ WELL NO. \_\_\_\_\_  
 DRILLING STARTED \_\_\_\_\_ 19\_\_\_\_, DRILLING FINISHED \_\_\_\_\_ 19\_\_\_\_  
 WELL LOCATED \_\_\_\_\_  $\frac{1}{4}$  \_\_\_\_\_  $\frac{1}{4}$  \_\_\_\_\_  $\frac{1}{4}$  \_\_\_\_\_ ft. North of South  
 Line and \_\_\_\_\_ ft. East of West Line of Quarter Section.  
 ELEVATION (Relative to sea level) DERRICK FLR. \_\_\_\_\_ GROUND \_\_\_\_\_  
 CHARACTER OF WELL (Oil, gas or dry hole) \_\_\_\_\_

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1				4			
2				5			
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record				
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make	

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				

NOTE: What method was used to protect sands when outer strings were pulled? \_\_\_\_\_

NOTE: Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained \_\_\_\_\_

TOOLS USED

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Type Rig \_\_\_\_\_

PRODUCTION DATA

Production first 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent

Production second 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent

If gas well, cubic feet per 24 hours \_\_\_\_\_ Rock Pressure, lbs. per square inch \_\_\_\_\_

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

\_\_\_\_\_  
Name and Title

Subscribed and sworn to before me this the \_\_\_\_\_ day of \_\_\_\_\_, 19 \_\_\_\_\_

My commission expires \_\_\_\_\_

\_\_\_\_\_  
Notary Public.