

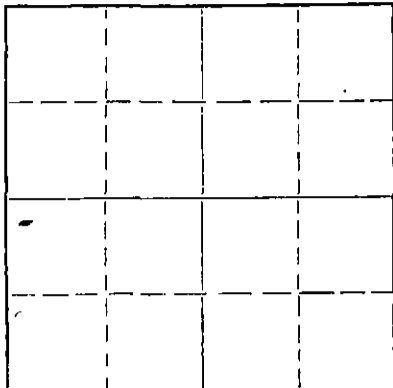
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

Rush County, Sec. 23 Twp. 18 Rge. 16 (E) W (W)

Location as "NE/CNWSW" or footage from lines NW NW SW
Lease Owner Independent Lease Management Company
Lease Name Koriel "B" Well No. 1
Office Address Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 10-25-66 _____ 19____
Plugging completed 10-25-66 _____ 19____
Reason for abandonment of well or producing formation Depleted.

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Leo Massey
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3541 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				13"	969'	None
				7"	3511'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Checked hole, sanded hole to 3480' and dumped 7 sacks of cement @ 3480' with dump bailer. Set 10' rock bridge @ 300' and dumped 3 yards of ready-mix cement to cap well.

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WICHITA, KANSAS

PLUGGING COMPLETE.

Name of Plugging Contractor KNIGHT CASING PULLING COMPANY
Address CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE, ss.
Noel J. Knight (employee of owner) or (~~owner or operator~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel J. Knight
Chase, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 28th day of October, 1966

My commission expires May 20, 1968 Milton J. Volin Notary Public.

FLYNN OIL CO. ET AL

KORIEL B No. 1

NV NW SW Section 23-18s-16w
RUSH COUNTY, KANSAS

DRILLING COMMENCED: MAY 28, 1936
DRILLING COMPLETED: JULY 31, 1936

INITIAL PRODUCTION:
2229 BBLs. OIL AND
34,000 M. cu. ft. GAS

DRILLING CONTRACTOR: CORBETT-BARBOUR DRILLING CO.

ROCK PRESSURE:

ELEVATION: 1926'

CASING RECORD:

20"	78'	Left In
15 1/2"	372'	Cemented and Left In
13" OD	969'	Left In
10"	2333'	Pulled
8 1/2"	3145'	Pulled
7" OD	3511'	Cemented and Left In 30' under

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<u>FROM</u>	<u>TO</u>	<u>FORMATION</u>
0	10	Cellar
10	20	Clay
20	60	Sand
60	70	Blue shale
70	95	Sand
95	105	Shale white
105	115	Sand
115	135	Shale
135	140	Red rock
140	195	Blue shale
195	205	Sand HFW at 200'
205	305	Blue shale
305	387	Dark shale
387	398	Blue shale
398	430	Sand Water run over at 430'
430	455	Light slate
455	500	Sand
500	551	Red shale
551	588	Sand Water increased from 551' to 588'
588	976	Red shale
976	990	Anhydrite
990	1008	Anhydrite and lime
1008	1015	Shale light
1015	1050	Red rock
1050	1080	Red rock and lime shells
1080	1100	Red rock
1100	1120	Blue shale
1120	1130	Brown shale
1130	1170	Red rock
1170	1225	Shale red
1225	1240	Shale light
1240	1275	Light shale and shells
1275	1310	Red shale
1310	1320	Shale light
1320	1395	Blue shale
1395	1398	Lime
1398	1410	Shale dark sandy
1410	1420	Shale dark

<u>FROM</u>	<u>TO</u>	<u>FORMATION</u>	
1420	1702	Salt	
1702	1707	Blue Shale	
1707	1712	Brown shale	
1712	1725	Lime	
1725	1730	Brown shale	
1730	1780	Lime	
1780	1785	Shale	
1785	1800	Lime	
1800	1805	Shale	
1805	1830	Lime	
1830	1837	Brown shale	
1837	2095	Lime	Water 1905-1910'-2 BWH Water 1910-1920'-5 BWH Salty
2095	2100	Brown shale	
2100	2120	Lime	
2120	2127	Blue shale	
2127	2160	Lime	
2160	2175	Blue shale	
2175	2180	Lime	
2180	2185	Brown shale	
2185	2250	Lime	
2250	2255	Brown shale	
2255	2297	Lime	
2297	2307	Red shale	
2307	2310	Lime	
2310	2320	Red shale	
2320	2355	Lime	
2355	2375	Shale and shells	
2375	2385	Brown shale	
2385	2420	Lime	
2420	2437	Light shale	
2437	2465	Lime	
2465	2485	Shale and shells	
2485	2530	Lime	
2530	2540	Brown shale	
2540	2545	Lime	
2545	2550	Blue shale	
2550	2563	Lime	
2563	2570	Blue shale	
2570	2575	Lime	
2575	2585	Shale	
2585	2595	Lime	
2595	2605	Brown shale	
2605	2620	Blue shale	
2620	2640	Shale and shells	
2640	2655	Blue shale	
2655	2690	Lime	
2690	2702	Blue shale	
2702	2770	Lime	
2770	2775	Blue shale	
2775	2785	Brown shale	
2785	2810	Lime	
2810	2825	Blue shale	
2825	2830	Lime	
2830	2850	Blue shale	
2850	2870	Lime	
2870	2880	Shale	
2880	2905	Lime	
2905	2920	Blue shale	
2920	3000	Lime	Enough water to drill with
3000	3010	Sandy lime	Water increased 3 BWH
3010	3120	Lime	
3120	3150	Lime sandy	
3150	3155	Sandy lime	Water increased 11 BWH
3155	3208	Lime	

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<i>Window</i>	<u>FROM</u>	<u>TO</u>	<u>FORMATION</u>	
<i>3196-3210</i>	3208	3228	Blue shale	2 BWH
<i>country</i>	3228	3275	Lime	More water 3255-3260'
<i>concrete</i>	3275	3277	Blue shale	
<i>50 inches</i>	3277	3285	Sandy lime	Water filled up 75' in one hour
<i>new hole</i>	3285	3334	Lime	
<i>probably</i>	3334	3336	Blue shale	
<i>54' can be</i>	3336	3341	Soft sandy lime	HFW
	3341	3442	Lime	
	3442	3444	Blue shale	
	3444	3447	Sandy lime	
	3447	3446	SLM	
	3445	3451	Lime	
	3451	3454	Shale	
	3454	3456	Blue shale	
	3456	3462	Lime	
	3462	3465	Blue shale and lime	
	3465	3468	Brown shale	
	3468	3475	Lime	
	3475	3510	Shale and shells	Show oil 3491-3495' Show gas 3510-3511'
	3510	3511	Sand	
	3511	3518	Sand hard	
	3518	3530	Sand soft	More gas 3518-3521'
	3530	3536	Sand	Show gas
	3536	3539	Sand	Show Oil and gas

T.D. 3539 SEM 3541 when run farther
Liner 3100 to 3550

Cable tool amp
3521 gas cleaned hole
3530 - 24 mil
3534 - 28 mil
3536 - 29 mil oil
3539 (T.D.) 34 mil

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