

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

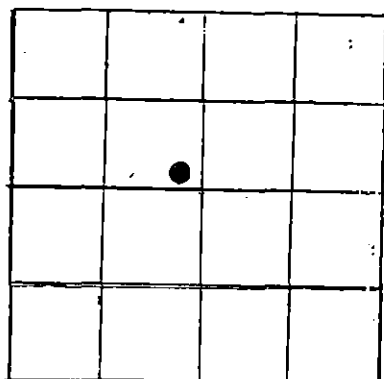
Form CP-4
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Rush SEC. 31 TWP. 19S RGE. 20 E/W (W)

Location as in quarters or footage from lines:
C SE SE NW 2310' FNL & 2310' FWL



Locate Well
correctly on above
Section Platt.

Lease Owner Mesa Petroleum Co.
Lease Name Blenda Young Well No. 31-6
Office Address P.O. Box 2009 / Amarillo, Texas 79189
Character of Well (Completed as Oil, Gas or Dry Hole): oil
Date Well Completed 12-16-65
Application for plugging filed 4-13-83
Plugging commenced 4-30-83
Plugging completed 4-30-83
Reason for abandonment of well or producing formation non-productive

Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Paul Luthi

Producing formation Mississippian Depth to top 4380' bottom 4399' T.D. 4459'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
Mississippian Osage	oil	4380'	4399'	8 5/8"	361'	none
				4 1/2"	4458'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pumped 25 sx cement plus 25 sx hulls from 4400' - 4050' followed with 31 bbl 9.5# mud from 4050' - 2050' and 125 sx cement from 2050' to surface. Cut off 8 5/8" and 4 1/2" casing at 3' below ground and installed dry hole cap.

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5-23-83
MAY 23 1983

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Mesa Petroleum Co. #5575 CONSERVATION DIVISION
Wichita, Kansas

STATE OF Texas COUNTY OF Pottawatomie, ss.
Re Mathis (~~employee of owner~~) or (~~owner or operator~~) of the
above-described well, being first duly sworn on oath, says: That I have knowledge of the
facts, statements, and matters herein contained and the log of the above-described well as
filed and that the same are true and correct. So help me God.

(Signature) J.E. Mathis
P.O. Box 2009 / Amarillo, TX 79189
(Address)

SUBSCRIBED AND SWORN TO before me this 19th day of May, 19 83

Chris Hillman
Notary Public.

My Commission expires: 1-26-87

WELL LOG

Received
APR 13 1983
Regulatory

COMPANY: Pubco Petroleum Corporation
 CONTRACTOR: Aspen Drilling
 FARM: #31-6 Young
 LOCATION: SE-SE-NW Section 31-T.19S-R.20W
 ELEVATION: GR 2272' KB 2277'
 COMMENCED: 11-14-65
 COMPLETED: W.O.P. 12-16-65
 SURFACE CASING: 8 5/8" @ 361 w/220 sx
 PRODUCTION CASING: 4 1/4" @ 4458'. 1st stage, 400 sx, 2nd stage 515 sx.
 DST: NONE
 COMPLETION DATA: Notches @ 4399 & 4390.5 w/Abrasijet.
 Acidized w/500 gals/notch. Swab load + 72.5 BO/8 hrs,
 no water, (12-9-65).
 INITIAL PRODUCTION: W.O.P. Swab rate 9 BOPH 12-9-65.

FORMATION RECORD

0	to	910	Surface Soil, Shale and Sand
910	to	1115	Sand
1115	to	1480	Shale and Sand
1480	to	1510	Anhydrite
1510	to	1930	Shale and Sand
1930	to	2200	Limestone, w/Shale Streaks
2200	to	3250	Shale and Limestone
3250	to	4155	Limestone and Shale
4155	to	4320	Shale and Limestone
4320	to	4380	Shale, Sand, Conglomerate and Limestone
4380	to	4463 (TD)	Dolomite and Chert

SCHLUMBERGER ELECTRIC LOG TOPS

Stone Corral	1478	+ 799
Heebner	3774	-1497
Lansing	3822	-1545
Base Kansas City	4153	-1876
Ft. Scott	4304	-2027
Cherokee	4318	-2041
Mississippian Osage	4380	-2103
Total Depth	4462	Log
	4463	Driller

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APR 18 1983

CONSERVATION DIVISION
Wichita, Kansas