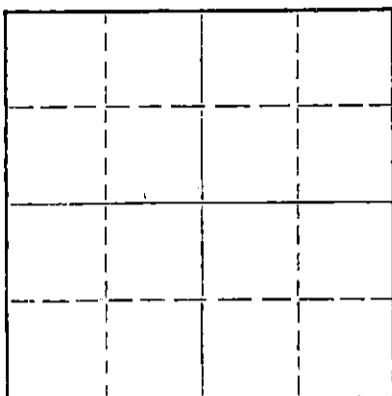


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Rush County, Sec. 31 Twp. 19 Rge. 20 (E) (W)^X
Location as "NE/CNW/SW" or footage from lines SW NW
Lease Owner Shields Oil Producers, Inc.
Lease Name Young Well No. A-1
Office Address Shields Building Russell, Kansas 67665
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 8-16-69 _____ 19____
Plugging completed 9-13-69 _____ 19____
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo F. Massey
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4405 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	252	None
					None	3195

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STATE CORPORATION COMMISSION
SEP 22 1969
CONSERVATION DIVISION
Wichita, Kansas
9-22-69

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Moved in unit. Cleaned out cellar. Rigged up unit. Plugged bottom back to 4380' with sand. Put in 5 sacks of cement with dump bailer. Have 1 1/2" stretch at 86,000#.
Working pipe - 20" stretch at 100,000#. Shot pipe at 3861' and 3775' - no change in stretch.
Working pipe - 20" stretch at 100,000#. Spotted 80 hbl of oil - broke circulation.
Working pipe - 25" stretch at 100,000#. Put in breakout - 31" stretch at 130,000#. No change in stretch.
Shot pipe at 3195'. Working pipe. Pulled pipe.
Plugged well at 3:00 P.M. with 2 sacks of hulls - 12 sacks of mud and 130 sacks of cement.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling Company, Inc.
Address P. O. Box 221 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
James W. Rockhold (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.
(Signature) James W. Rockhold
P. O. Box 221 Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 19 day of September, 1969
(Signature)
My commission expires May 27, 1973 Notary Public.



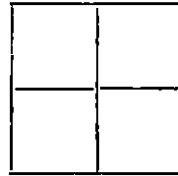
Shields

Russell, Kansas

WELL LOG

Operator: Shields Oil Producers, Inc.
 Well: Young "A" #1
 Commenced: July 17, 1969
 Completed: July 27, 1969
 Contractor: Shields Drilling Co., Inc.

Well Description: SW/4 NW/4
 Sec. 31-19S-20W
 Rush County, Kansas



CASING RECORD		
Size	Run	Pulled
8 5/8"	252'	Cmtd. w/ 165 sax
5 1/2"	4,400'	3,195'

Elevation: 2,275' RB
 Treatment:
 Production: D & A
 Tops:
 Heebner 3,780'
 Toronto 3,801'
 Lansing-KC 3,827'
 Ft. Scott 4,308'
 Cherokee Sand 4,325'
 Mississippi 4,396'

..... Figures Indicate Bottom of Formations

Clay & shale	255'
Shale & shells	920'
Sand	1,035'
Shale & sand	1,200'
Redbed	1,496'
Anhydrite	1,524'
Shale & shells	2,225'
Shale & lime	3,745'
Lime	4,405' RTD

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 STATE CORPORATION COMMISSION
 SEP 30 1969
 CONSERVATION DIVISION
 Wichita, Kansas

NOTES

DST #1 4,390' - 4,402' Tool open 1 1/2 hrs. w/ weak blow increasing to fair. Recovered 350' clean oil, 125' HOCM. IBHP-1,116#, IFP-139#, FFP-201#, FBHP-988#/30 min.