

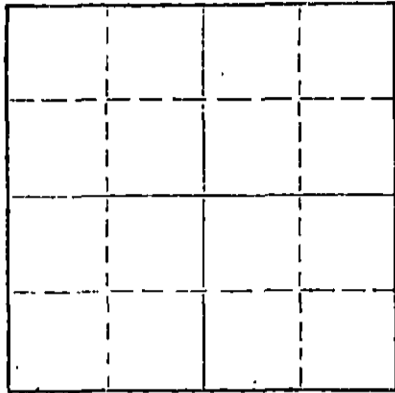
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission

WELL PLUGGING RECORD

P. O. Box 17027  
Wichita, Kansas 67217  
NORTH



Locate well correctly on above  
Section Plat

Rush County, Sec. 9 Twp. 19S Rge. (E) 20 (W)  
Location as "NE/CNW/SW" or footage from lines NE SE NE  
Lease Owner William H. Pine  
Lease Name Bernard Well No. 1  
Office Address Okmulgee, Oklahoma 74447  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed December 2 19 72  
Application for plugging filed December 2 19 72  
Application for plugging approved December 2 19 72  
Plugging commenced December 2 19 72  
Plugging completed December 2 19 72  
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 10  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey, Hays, Kansas  
Producing formation Depth to top Bottom Total Depth of Well 4250 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
	8-5/8"	0	404.35'			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

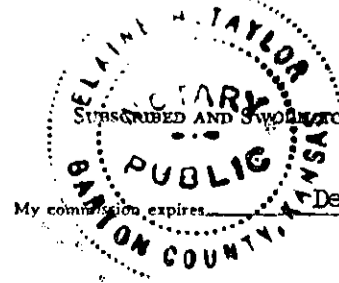
Plugged hole as follows: Plugged at 600' with 50 sacks of regular cement; plugged at 300' with 25 sacks of regular cement; plugged at 40' with 10 sacks of regular cement.  
Plug down at 11:35 P. M. December 2, 1972.

RECEIVED  
STATE CORPORATION COMMISSION  
DEC 22 1972  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Strrata Drilling, Inc.  
Address P. O. Box 355, Great Bend, Kansas 67530

STATE OF KANSAS COUNTY OF BARTON ss.  
Charles W. Steincamp (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Charles W. Steincamp  
Charles W. Steincamp, President  
P. O. Box 355, Great Bend, Kansas 67530  
(Address)



Subscribed and sworn to before me this 5th day of December 19 72  
Elaine H. Taylor Notary Public  
My commission expires December 14, 1973

15.165.20451.00.00

**KANSAS DRILLERS LOG**

API No. 15 \_\_\_\_\_  
 County \_\_\_\_\_ Number \_\_\_\_\_

S. 9 T. 19 R. 20 <sup>E</sup>/<sub>W</sub>  
 Loc. NE SE NE  
 County Rush

Operator  
 William H. Pine

Address  
 Okmulgee, Oklahoma 74447

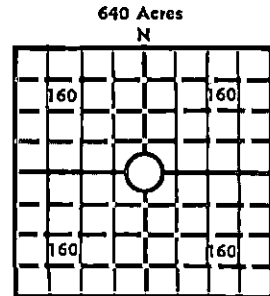
Well No. 1 Lease Name Bernard

Footage Location  
 feet from (N) (S) line \_\_\_\_\_ feet from (E) (W) line \_\_\_\_\_

Principal Contractor Strata Drilling, Inc. Geologist Paul H. Davis

Spud Date November 23, 1972 Total Depth 4250' P.B.T.D. \_\_\_\_\_

Date Completed December 2, 1972 Oil Purchaser \_\_\_\_\_



Locate well correctly  
 Elev.: Gr. \_\_\_\_\_  
 DF \_\_\_\_\_ KB \_\_\_\_\_

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8-5/8"	20#	404.35'	Common	210	Gel & C. C.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

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**DEC 22 1972**

**CONSERVATION DIVISION**  
 Wichita, Kansas

**INITIAL PRODUCTION**

Date of first production \_\_\_\_\_ Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Producing interval (s) \_\_\_\_\_

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No.

Lease Name

S \_\_\_\_\_ T \_\_\_\_\_ R \_\_\_\_\_ E \_\_\_\_\_ W \_\_\_\_\_

**WELL LOG**

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature

Title

Date

D R I L L E R S      L O G

#1 Bernard

CASING RECORD:  
398.35' of new 8-5/8"  
surface casing.

COMPANY: William H. Pine  
CONTRACTOR: Strata Drilling, Inc.

DESCRIPTION: NE SE NE  
Section 9-19S-20W  
Rush County, Kansas

TOTAL DEPTH:  
4250'

COMMENCED: November 23, 1972  
COMPLETED: December 2, 1972

D. & A.

<u>FORMATION</u>	<u>FROM</u>	<u>TO</u>	<u>REMARKS</u>
Top Soil	0	242	Ran 398.35' of new 8-5/8" surface casing; set and cemented at 404.35' with 210 sacks of common cement, 2% gel and 3% C. C. Plug down at 6:30 A. M. November 24, 1972.
Shale & Sand	242	427	
Shale	427	860	
Sand	860	1043	
Red Bed, Shells & Shale	1043	1573	
Shale w/Lime Streaks	1573	1945	
Shale	1945	2267	
Shale & Lime	2267	4062	
Lime	4062	4135	
Lime & Shale	4135	4250	

ROTARY TOTAL DEPTH 4250'

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STATE OF KANSAS )  
                          ) ss.  
COUNTY OF BARTON)

I certify that this is a true and correct copy of the above log to the best of my knowledge.

STRATA DRILLING, INC.

*Charles W. Steincamp*  
Charles W. Steincamp, President

Subscribed and sworn to before me this 5th day of December, 1972.

*Elaine H. Taylor*  
Elaine H. Taylor, Notary Public

ELAINE H. TAYLOR  
NOTARY PUBLIC  
My Commission Expires:  
December 14, 1973