

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

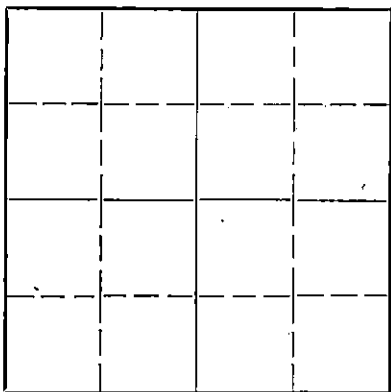
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Give All Information Completely  
Make Required A...  
Mail or Delivery to:  
Conservation Division  
State Co...  
800 Bitt...  
Wichita, K...

RICE County Sec. 15 Twp. 21 Rge. (E) 7 (W)

Location as "NE1/4NW1/4SW1/4" or footage from lines NEcn NW1/4  
Lease Owner J. A. Aylward  
Lease Name Hauschild Well No. 1  
Office Address 813 First Natl. Bank Bldg. Wichita, Kans.  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed May 20, 1936  
Application for plugging filed June 23, 1943.  
Application for plugging approved June 24, 1943.  
Plugging commenced September 29, 1943.  
Plugging completed September 18, 1943.  
Reason for abandonment of well or producing formation Oil exhausted  
If a producing well is abandoned, date of last production  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

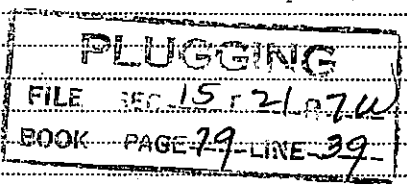
Name of Conservation Agent who supervised plugging of this well Ruel Durkee  
Producing formation Conglomerate Depth to top Bottom Total Depth of Well 3395 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				16"	102'	None
				7"	3365'	3313'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.  
Eight sacks cement at 3365', mud from 3365' to 150', 30 sacks cement at 150', and 10 sacks at base of cellar



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to J. A. Aylward  
Address 813 First National Bank Building, Wichita, Kansas.

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.  
R. E. Evans (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]  
Wichita, Kansas.  
(Address)

SUBSCRIBED AND SWORN to before me this 30th day of September, 1943  
[Signature] Notary Public.

My commission expires January 19, 1947.

10-2-1943

L. E. Douglass Et al  
Hauschild No. 1

DEEPENING RECORD.

Total Depth 3395  
Comm. 1-35-35 Comp. 5-20-36  
Shot or Treated  
Contractor  
Issued 12-19-36

15.159.19418.0001

SEC 15 T. 21 R. 7W  
NEc NW

County. Rice.

CASING.

15 1/2" 102'  
12 3/4" 1656'  
10" 2380'  
8 1/4" 2972' UR 3207'  
6 5/8" 3365'

Elevation

Production. Pot. 624 B.

Figures Indicate Bottom of Formations.

soil	12	red rock	1670	lime	2592
sand	70	lime	1700	shale	2595
red rock	93	shale	1705	lime	2645
gravel	98	lime	1710	lime	2670
red rock	225	shale	1730	shale	2675
shale	250	lime	1740	lime	2700
red rock	355	lime	1750	sdv lime	2710
red rock	370	shale	1757	lime	2715
shale	610	lime	1763	shale	2721
salt	680	shale	1775	lime	2730
shale	685	lime	1800	shale	2760
salt	940	shale	1815	HFW 2760-77	
salt shells & shale	985	lime	1835	sand	2765
shale salt	1005	shale	1855	sand and shale	2777
shale	1015	lime	1860	shale	2793
lime	1040	shale	1875	lime	2798
shale	1045	lime	1880	shale	2844
lime	1055	shale	1885	lime	2847
shale	1060	lime	1895	shale	2872
lime	1085	shale	1900	red rock	2878
shale	1090	lime	1915	lime Top K.C.2878	2945
lime	1100	sdv lime 5 BW	1925	lime	3012
shale	1105	shale	1930	1 BW 2965-80	
lime	1120	lime	1945	sdv lime	3015
shale	1125	shale	1955	HFW 3000-15	
lime	1170	shale	1970	lime	3041
shale	1205	lime	1973	shale	3044
lime	1245	shale	2015	lime	3060
red rock	1260	lime	2025	shale	3066
lime	1290	shale	2045	lime	3078
shale	1300	lime	2060	shale	3082
lime 1/2 BW 1375	1345	shale	2100	lime	3101
sdv lime	1380	shale	2113	shale	3106
shale	1405	lime	2130	lime	3147
1405 eq uals 1398		shale	2135	shale	3153
lime	1415	lime	2165	lime	3163
shale	1435	shale	2175	broken lime	3168
lime	1450	lime	2180	lime	3175
shale	1455	red rock	2185	shale	3178
lime	1460	shale	2190	lime	3183
shale	1475	sdv lime	2210	shale	3195
shale & shells	1495	shale	2225	lime	3210
red rock	1505	shale	2230	1/2 BW 3125-30	
shells	1510	lime	2240	lime	3252
shale	1535	shale	2260	shale	3258
red rock	1540	lime	2270	lime	3261
lime	1555	shale shells	2285	red rock	3266
shale	1565	lime	2295	shale shells	3280
lime	1585	shale	2315	sdv lime	3285
shale	1590	lime	2345	red rock	3290
lime	1600	shale	2355	lime and shale	3305
		sdv lime 4 BW	2360	lime	3315
lime	1620	lime	2380	shale and shells	3350
shale	1625	lime	2390	sand 2 1/2 BW	3355
shale	1630	shale	2395	sand and lime	3358
lime	1645	2 BW 2460		sdv lime	3361
red rock	1650	lime	2573	red rock	3369
lime	1655	shale	2576	Top Chat 3369	
lime	1660	lime	2580	chat	3370

15 21 79 39

WATER CORPORATION  
OCT - 2 1936

Total Depth  
Flow 64 B.O. 1st hr.

OVER

L. E. DOUGLAS. ET AL  
HAUSCHILD NO. 1

15-21-7W

DEEPENING RECORD.

Comm. 6-10-36  
Comp. 8-17-36

Prod. Pot. 3997 B. 7# 3370

Chat 3370- 3395

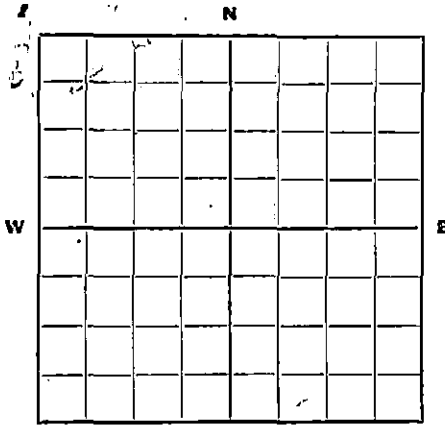
Total Depth.

Time	Depth	Remarks	Temperature	Pressure
0700	0	Surf	58.0	1013.0
0705	10	10'	58.0	1013.0
0710	20	20'	58.0	1013.0
0715	30	30'	58.0	1013.0
0720	40	40'	58.0	1013.0
0725	50	50'	58.0	1013.0
0730	60	60'	58.0	1013.0
0735	70	70'	58.0	1013.0
0740	80	80'	58.0	1013.0
0745	90	90'	58.0	1013.0
0750	100	100'	58.0	1013.0
0755	110	110'	58.0	1013.0
0800	120	120'	58.0	1013.0
0805	130	130'	58.0	1013.0
0810	140	140'	58.0	1013.0
0815	150	150'	58.0	1013.0
0820	160	160'	58.0	1013.0
0825	170	170'	58.0	1013.0
0830	180	180'	58.0	1013.0
0835	190	190'	58.0	1013.0
0840	200	200'	58.0	1013.0
0845	210	210'	58.0	1013.0
0850	220	220'	58.0	1013.0
0855	230	230'	58.0	1013.0
0900	240	240'	58.0	1013.0
0905	250	250'	58.0	1013.0
0910	260	260'	58.0	1013.0
0915	270	270'	58.0	1013.0
0920	280	280'	58.0	1013.0
0925	290	290'	58.0	1013.0
0930	300	300'	58.0	1013.0
0935	310	310'	58.0	1013.0
0940	320	320'	58.0	1013.0
0945	330	330'	58.0	1013.0
0950	340	340'	58.0	1013.0
0955	350	350'	58.0	1013.0
1000	360	360'	58.0	1013.0
1005	370	370'	58.0	1013.0
1010	380	380'	58.0	1013.0
1015	390	390'	58.0	1013.0
1020	400	400'	58.0	1013.0
1025	410	410'	58.0	1013.0
1030	420	420'	58.0	1013.0
1035	430	430'	58.0	1013.0
1040	440	440'	58.0	1013.0
1045	450	450'	58.0	1013.0
1050	460	460'	58.0	1013.0
1055	470	470'	58.0	1013.0
1100	480	480'	58.0	1013.0
1105	490	490'	58.0	1013.0
1110	500	500'	58.0	1013.0
1115	510	510'	58.0	1013.0
1120	520	520'	58.0	1013.0
1125	530	530'	58.0	1013.0
1130	540	540'	58.0	1013.0
1135	550	550'	58.0	1013.0
1140	560	560'	58.0	1013.0
1145	570	570'	58.0	1013.0
1150	580	580'	58.0	1013.0
1155	590	590'	58.0	1013.0
1200	600	600'	58.0	1013.0
1205	610	610'	58.0	1013.0
1210	620	620'	58.0	1013.0
1215	630	630'	58.0	1013.0
1220	640	640'	58.0	1013.0
1225	650	650'	58.0	1013.0
1230	660	660'	58.0	1013.0
1235	670	670'	58.0	1013.0
1240	680	680'	58.0	1013.0
1245	690	690'	58.0	1013.0
1250	700	700'	58.0	1013.0
1255	710	710'	58.0	1013.0
1300	720	720'	58.0	1013.0
1305	730	730'	58.0	1013.0
1310	740	740'	58.0	1013.0
1315	750	750'	58.0	1013.0
1320	760	760'	58.0	1013.0
1325	770	770'	58.0	1013.0
1330	780	780'	58.0	1013.0
1335	790	790'	58.0	1013.0
1340	800	800'	58.0	1013.0
1345	810	810'	58.0	1013.0
1350	820	820'	58.0	1013.0
1355	830	830'	58.0	1013.0
1400	840	840'	58.0	1013.0
1405	850	850'	58.0	1013.0
1410	860	860'	58.0	1013.0
1415	870	870'	58.0	1013.0
1420	880	880'	58.0	1013.0
1425	890	890'	58.0	1013.0
1430	900	900'	58.0	1013.0
1435	910	910'	58.0	1013.0
1440	920	920'	58.0	1013.0
1445	930	930'	58.0	1013.0
1450	940	940'	58.0	1013.0
1455	950	950'	58.0	1013.0
1500	960	960'	58.0	1013.0
1505	970	970'	58.0	1013.0
1510	980	980'	58.0	1013.0
1515	990	990'	58.0	1013.0
1520	1000	1000'	58.0	1013.0

# MATERIAL REPORT AND PLUGGING RECORD

Mail To: STATE CORPORATION COMMISSION  
Conservation Division  
800 Bitting Building  
Wichita, Kansas

- NOTICE: All questions on this form must be answered.



Locate well correctly.

Company Operating..... J. A. AYLWARD  
Office Address..... 813 First National Bank Bldg.  
Wichita 2, Kansas

County..... Rice ..... Sec. 15 ..... Twp. 21S ..... Rge. 7W  
Farm Name..... Hauschild ..... Well No. 1 ..... Field..... Wherry  
Well Location..... NEcn NW $\frac{1}{4}$   
Name of Producing Sand..... Conglomerate ..... Total Depth..... 3395'  
Commenced Plugging..... September 9, 1943 ..... Finished..... September 18, 1943

DAILY AVERAGE PRODUCTION:

Initial Production: Oil..... Gas..... Water.....  
Production when Plugged: Oil..... None ..... Gas..... Water.....

Estimated Total Remaining Reserves Attributable to Well at Time Abandoned.....

### INFORMATION ON MATERIALS RECLAIMED FROM WELL CASING, TUBING AND ROD DATA

Description	Size	Recovered		Junk		Reusable		Disposition Made Or To Be Made Of Usable Material
		Ft.	Tons	Ft.	Tons	Ft.	Tons	
Casing	7"	3310	33			3310	33	Sold for reuse.
Tubing	2 $\frac{1}{2}$ "	3370	10			3370	10	" " "
Rods	3/4"	3370	2			3370	2	" " "

### SURFACE EQUIPMENT

Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material
1	40 HP Eng.	2	2	To be sold for reuse.
1	84 Derrick	2	3	" " " " "
1	Eng. & Belt House-Galv.	2	2	To be sold for reuse.

\* Usable, Usable with minor repairs, or junk.

Date:..... September 30, 1943 .....

Signed:..... [Signature] .....  
(For Operating Co. Title)

Form—FP-1

(See note on reverse side)

19-675C

3-48-5M

FILE 15-21-7W  
 BOOK PAGE 79 LINE 39



It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

**This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.**

19-6756