

STANOLIND OIL AND GAS COMPANY

WELL RECORD

TWP. 21 8
N OR S☐ SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

LOCATE WELL CORRECTLY

LEASE Peter Zerger WELL NO. 3
LOCATION OF WELL: 990 FT. ☐ NORTH ☒ NORTH
☐ SOUTH OF THE ☐ SOUTH LINE AND 990 FT.
☐ EAST ☒ EAST
☒ WEST OF THE ☐ WEST LINE OF THE SE 1/4 1/4 SE 1/4
OF SECTION 16 TOWNSHIP 21 ☐ NORTH ☒ SOUTH, RANGE 3 ☐ EAST ☒ WEST.
W McPherson Kansas
E OR W COUNTY STATE

ELEVATION: _____

COMPLETED AS: ☒ OIL WELL ☐ GAS WELL ☐ WATER WELL ☐ DRY HOLEDRILLING: COMMENCED 10-23 1932 COMPLETED 11-19 1932OPERATING COMPANY Stanolind Oil & Gas Company ADDRESS Box 591, Tulsa 2, Oklahoma

OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
1 Chat	3036	3060	4		
2			5		
3			6		

WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1				3			
2				4			

CASING RECORD (OVERALL MEASUREMENT)

CSG. SIZE	WEIGHT	DESCRIPTION	MAKE - GRADE	QUANTITY FEET	SIZE	QUANTITY FEET	SET AT	MAKE AND TYPE
15 1/8				187			TOP	
8 1/2				3045			BOTTOM	

LINER SCREEN RECORD

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

SIZE	WHERE SET FEET	CEMENT SACKS	CEMENT BRAND	TYPE	METHOD	FINAL PRESS
15 1/8	187	200				
8 1/2	3045	500				

MUDDING RECORD

(CABLE TOOLS)	METHOD	RESULTS

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? _____

WERE BOTTOM HOLE PLUGS USED? _____

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED _____

ROTARY TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM 0 FEET TO 3045 FEET, AND FROM _____ FEET TO _____ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST _____

WATER _____ BBLS.

IF GAS WELL, CUBIC FEET PER 24 HOURS _____ SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS _____ DAY OF _____

NAME AND TITLE

MY COMMISSION EXPIRES _____

NOTARY PUBLIC

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Surface	0	30			
Sand	30	100			
Shale	100	105			
Sand	105	120			
Shale	120	170			
Broken Lime	170	187			
Shale & Shells	187	525			
Broken Lime	525	700			
Shale & Shells	700	780			
Broken Lime	780	810			
Shale & Shells	810	985			
Lime	985	937			
Broken Lime	937	1147			
Broken Lime & Shale	1147	1300			
Shale and Shells	1300	1385			
Broken Lime	1385	1565			
Lime	1565	1591			
Broken Lime	1591	1648			
Lime	1648	1761			
Shale	1761	1780			
Broken Lime	1780	1837			
Broken Lime	1837	1927			
Broken Lime	1927	1970			
Hard Sandy Lime	1970	1985			
Broken Lime	1985	2089			
Lime	2089	2150			
Shale	2150	2190			
Shale and Shells	2190	2330			
Lime	2330	2581			
Steel Line Correction		2587			
Broken Lime	2587	2640			
Shale	2640	2652			
Lime	2652	2702			
Shale and lime shells	2702	2742			
Shale and shells	2742	2752			
Lime broken	2752	2820			
Shale	2820	2878			
Various colored shale	2878	2899			
Shale and shells	2899	2937			
Shale	2937	2948			
Hard Lime	2948	2953			
Shale	2953	3036			
Chat	3036	3060			
Total Depth		3060			