

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 31093  
Name: Becker Oil Corporation  
Address 212 First National Bldg.  
City/State/Zip Ponca City, OK 74601

Purchaser: \_\_\_\_\_  
Operator Contact Person: Clyde M. Becker  
Phone ( 405 ) 765-8788

Contractor: Name: Cheyenne Drilling Co.  
License: 5382  
Wellsite Geologist: Clyde Becker, Jr.

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, MSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PSTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_  
9-26-94 10-5-94 10-5-94  
Spud Date Date Reached TD Completion Date

API NO. 15- 093-21401  
County Kearny  
C - NE - SW - NW Sec. 15 Twp. 21 Rge. 38 E  
1650 Feet from S (circle one) Line of Section  
990 Feet from E (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name Harshbarger Trust Well # 1  
Field Name Maune  
Producing Formation dry  
Elevation: Ground 3356 KB 3367  
Total Depth 4983 PSTD \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 361 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.

Drilling Fluid Management Plan D&A 92 5-2-95  
(Data must be collected from the Reserve Pit)  
Chloride content 6000 ppm Fluid volume 600 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter Sec. Twp. S Rng. E/W.  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been read and complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Clyde M. Becker  
Title President Date 10-27-94  
Subscribed and sworn to before me this 27th day of October  
19 94  
Notary Public Maxine Johnson  
Date Commission Expires 11-14-96

10-31-94  
K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KCS  Plug  Other  
(Specify)  
OCT 31 1994  
STATE CORPORATION COMMISSION  
REGULATORY DIVISION  
WICHITA, KANSAS

SIDE TWO

Operator Name Becker Oil Corporation

Lease Name Harshbarger Trust Well # 1

Sec. 15 Twp. 21 Rge. 38  East  West

County Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>B/Anhydrite</td> <td>2179</td> <td>+1188</td> </tr> <tr> <td>Chase</td> <td>2567</td> <td>+ 800</td> </tr> <tr> <td>Council Grove</td> <td>2854</td> <td>+ 513</td> </tr> <tr> <td>Heebner</td> <td>3775</td> <td>- 408</td> </tr> <tr> <td>Marmaton</td> <td>4306</td> <td>- 939</td> </tr> <tr> <td>Morrow</td> <td>4680</td> <td>-1313</td> </tr> <tr> <td>St. Gen</td> <td>4828</td> <td>-1461</td> </tr> <tr> <td>St. Louis</td> <td>4870</td> <td>-1503</td> </tr> </tbody> </table>	Name	Top	Datum	B/Anhydrite	2179	+1188	Chase	2567	+ 800	Council Grove	2854	+ 513	Heebner	3775	- 408	Marmaton	4306	- 939	Morrow	4680	-1313	St. Gen	4828	-1461	St. Louis	4870	-1503
Name	Top		Datum																										
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St. Gen	4828	-1461																											
St. Louis	4870	-1503																											
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																												
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																												
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																												
List All E.Logs Run:																													
Dual Induction & Density Neutron																													

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	361	Class c	200	2% CaCl

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio <u> </u> Gravity <u> </u>

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)  

Production Interval

DRILLERS LOG

BECKER OIL CORPORATION  
HARSHBERGER TRUST #1 *Harshbanger Trust #1*  
SECTION 15-T21S-R38W  
STEVENS COUNTY, KANSAS  
*Kearney*

COMMENCED: 09-28-94  
COMPLETED: 10-06-94

*API #15-093-21401*

SURFACE CASING: 361' OF 8 5/8" CMTD  
W/100 SKS LT C + 2% CC + 1/4 #/SK FLOCELE  
TAILED IN W/ 100 SKS CLASS C + 2% CC + 1/4  
#/SK FLOCELE.

FORMATION

DEPTH

SURFACE HOLE	0 - 361
CLAY	361 - 425
SANDSTONE & CLAY	425 - 1418
SHALE	1418 - 1945
RED BED & SANDSTONE	1945 - 2489
LIMESTONE & SHALE	2489 - 2979
LIMESTONE	2979 - 3815
LIMESTONE & SHALE	3815 - 4475
LIMESTONE & MARMATON	4475 - 4630
LIMESTONE & SHALE & SANDSTONE	4630 - 4775
SHALE & LIMESTONE	4775 - 4900
MISSISSIPPI	4900 - 4983 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.

*Wray Valentine*

WRAY VALENTINE

STATE OF KANSAS : ss:

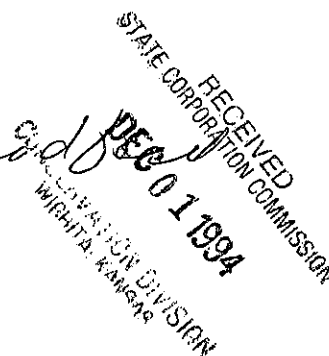
SUBSCRIBED AND SWORN TO BEFORE ME THIS 7TH DAY OF OCTOBER, 1994



LISA A. BRADFORD

*Lisa A Bradford*

NOTARY PUBLIC





INVOICE

INVOICE NO.	DATE
635120	09/28/1994

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
HASCHEBERGER 1		KEARNY		KS	CLYDE M BECKER
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE	TICKET DATE
LIBERAL		CHEYENNE DRLO.		CEMENT SURFACE CASING	09/28/1994
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.C. NUMBER	SHIPPED VIA	FILE NO.
063760	JACK FEPPER			COMPANY TRUCK	72009

ORIGINAL

DIRECT CORRESPONDENCE TO:

CLYDE M BECKER  
212 FIRST NATIONAL BLDG.  
PONCA CITY, OK 74601

OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2000  
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	128 MI		2.75	352.00
		1 UNT			
001-016	CEMENTING CASING	261 FT		630.00	630.00
		1 UNT			
030-018	CEMENTING PLUG SW, PLASTIC TOP	8 5/8 IN		130.00	130.00
		1 EA			
597	BAFFLE PLATE - 8 5/8" ALUM	1 EA		45.00	45.00
825.1269					
350	HALLIBURTON WELD-A	1 EA		14.50	14.50
890.10802					
504-050	CEMENT - PREMIUM PLUS	100 SK		11.19	1,119.00
504-120	CEMENT - HALL. LIGHT PREM PLUS	100 SK		10.02	1,002.00
507-210	FLOCELE	50 LB		1.65	82.50
509-406	ANHYDROUS CALCIUM CHLORIDE	4 SK		36.75	147.00
500-207	BULK SERVICE CHARGE	211 CFT		1.33	284.85
500-306	MILEAGE CNTG MAT DEL OR RETURN	606.69 TMI		.95	576.26

INVOICE SUBTOTAL

4,363.21

DISCOUNT-(BID)

1,203.75-

INVOICE BID AMOUNT

3,179.46

\*-KANSAS STATE SALES TAX

117.30

\*-SEWARD COUNTY SALES TAX

23.93

INVOICE TOTAL - PLEASE PAY THIS AMOUNT

RECEIVED  
STATE CORPORATION COMMISS

OCT 3 1 1994

CONSERVATION  
MICHIGAN

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

CUSTOMER COPY



REMIT TO:  
P.O. BOX 981046  
DALLAS, TX 75295-1046

INVOICE

INVOICE NO.	DATE
635411	10/07/1994

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
HARECFEBERGER 1		KEARNY		KS	SAFE
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
LIBERAL		CHEYENNE DRILLING	PLUS TO ABANDON		10/05/1994
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
063760	JACK PEPPER			COMPANY TRUCK	78305

CLYDE H BECKER  
212 FIRST NATIONAL BLDG.  
PONCA CITY, OK 74601

ORIGINAL

DIRECT CORRESPONDENCE TO:  
OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2000  
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING HOJVD TRIP	65	MI	2.75	357.50
		2	UNT		
009-019	PLUGGING BK SPOT CEMENT DR MUD	2890	FT	1,535.00	1,535.00
		1	UNT		
504-048	CEMENT - PREMIUM	213	SK	10.61	2,259.93
504-105	POZNIX A	10509	LB	.074	777.59
507-277	HALLIBURTON-CEL BENTONITE	18	SK	18.60	334.80
507-210	FLOCELE	98	LB	1.65	161.70
500-207	BULK SERVICE CHARGE	296	CFT	1.35	402.20
500-206	MILEAGE ONTO MAT DEL OR RETURN	1054.95	TMI	.95	1,002.20

INVOICE SUBTOTAL 6,831.02

DISCOUNT-(BID) 1,365.19  
INVOICE BID AMOUNT 5,464.03

\*-KANSAS STATE SALES TAX 267.77  
\*-LIEEPAL CITY SALES TAX 54.65  
\*-SEWARD COUNTY SALES TAX 54.65

INVOICE TOTAL - PLEASE PAY THIS AMOUNT

RECEIVED  
STATE CORPORATION COMMISSION

OCT 3 1 1994

CONSERVATION DIV  
WIGHTACK

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.