

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_
OPERATOR Gulf Oil Corporation API NO. 15-083-20976-0000
ADDRESS P.O. Box 12116 COUNTY Hodgeman
Oklahoma City, OK 73157 FIELD Stairrett
\*\* CONTACT PERSON Mr. Jim Marshall PROD. FORMATION dry
PHONE (405) 949-7000

PURCHASER NONE LEASE Goebel "A"
ADDRESS \_\_\_\_\_ WELL NO. 3-12
WELL LOCATION C/NE SE
DRILLING Rains & Williamson Oil Company, Inc. 1980 Ft. from South Line and
CONTRACTOR 435 Page Court 660 Ft. from East Line of
ADDRESS 220 West Douglas the -- (Qtr.) SEC 12 TWP 21 S RGE 25 W.
Wichita, KS 67202

PLUGGING (same as drilling contractor)
CONTRACTOR \_\_\_\_\_
ADDRESS \_\_\_\_\_

TOTAL DEPTH 4500' PBTD --
SPUD DATE 05-19-82 DATE COMPLETED 05-27-82
ELEV: GR 2289 DF -- KB --

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE none

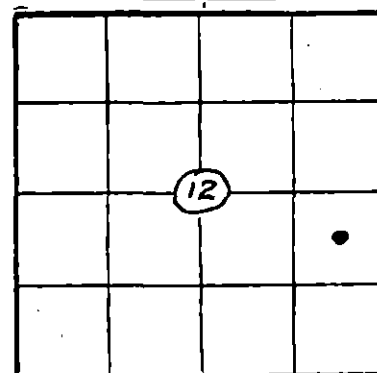
Amount of surface pipe set and cemented 561' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)



KCC \_\_\_\_\_
KGS \_\_\_\_\_
SWD/REP \_\_\_\_\_
PLG.

A F F I D A V I T

DORRETTA MOORE

being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dorretta Moore (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of July, 19 82.

MY COMMISSION EXPIRES: 9-15-85

Steu R Wilson (Notary Public)

RECEIVED JUL 15 1982 CONSERVATION DIVISION Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

7-15-82

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Gulf Oil Corporation LEASE Goebel "A" #3-12 SEC. 12 TWP. 21S RGE. 25W

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay and Sand	0	190		
Shale and Lime	190	4095		
Lime	4085	4500		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24	561'	Class "H"	100 sxs 150 sxs	2% cc 8% gel, 3% salt, 2% cc. 1/2# per sx tuff plug 1/4# per sx floeal.

LINER RECORD				PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval	
NONE						

TUBING RECORD			
Size	Setting depth	Packer set at	
NONE			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
none - well dry	

Date of first production NONE	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
		Perforations

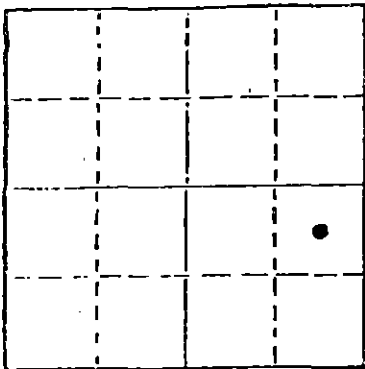
STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

API #15-083-20976

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Hodgeman County. Sec. 12 Twp. 21S Rge. 25 E/W  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines C/NE SE  
1980' FSL & 660' FEL of Section 12.  
Lease Owner Gulf Oil Corporation  
Lease Name Goebel "A" Well No. 3-12  
Office Address P.O. Box 12116, Oklahoma City, OK 73157  
Character of Well (Completed as Oil, Gas or Dry Hole) DRY



Locate well correctly on above  
Section Plat

Date Well completed May 27, 19 82  
Application for plugging filed May 27, 19 82  
Application for plugging approved May 27, 19 82  
Plugging commenced May 27, 19 82  
Plugging completed May 27, 19 82  
Reason for abandonment of well or producing formation  
Well was completed dry - no commercial production  
If a producing well is abandoned, date of last production found  
19

Was permission obtained from the Conservation Division or  
its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well Steve Durrant  
Producing formation none Depth to top Bottom Total Depth of Well 4500'  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	561'	-0-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid  
was placed and the method or methods used in introducing it into the hold. If cement or other  
plugs were used, state the character of same and depth placed, from feet to  
feet for each plug set.

- Plug at 900' with 70 sacks.
- Plug at 540' with 40 sacks.
- Plug at 40' with 10 sacks.
- Rat Hole - 10 sacks.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Rains & Williamson Oil Company, Inc.

STATE OF OKLAHOMA COUNTY OF OKLAHOMA, ss.  
Dorretta Moore (employee of owner) or (owner or operator)  
the above-described well, being first duly sworn on oath, says: That I have knowledge of  
facts, statements, and matters herein contained and the log of the above-described well  
filed and that the same are true and correct. So help me God.

(Signature) Dorretta Moore  
P.O. Box 12116, Oklahoma City, OK 73157  
(Address)

SUBSCRIBED AND SWORN TO before me this 14th day of July, 1982.

Steve R. Wilson  
Notary Public.

Commission expires 9-15-85

RECEIVED  
STATE CORPORATION COMMISSION

JUL 15 1982

CONSERVATION DIVISION  
Wichita, Kansas