

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # Pending EXPIRATION DATE Pending

OPERATOR Bergman Oil Company API NO. 15-185-21,169-0000

ADDRESS 520 Union Center COUNTY Stafford

Wichita, Kansas 67202 FIELD Sand Hills

** CONTACT PERSON Harold I. Bergman PROD. FORMATION Arbuckle (O.H.)

PHONE 316-267-5291

PURCHASER Getty Crude Gathering, Inc. LEASE Mellies "A" (Twin)

ADDRESS P.O. Box 3000 WELL NO. # 3

Tulsa, Oklahoma 74102 WELL LOCATION NW SW NW

DRILLING CONTRACTOR Bergman Drilling, Inc. Ft. from Line and

ADDRESS 520 Union Center Wichita, Kansas 67202 Ft. from Line of

RECEIVED STATE CORPORATION COMMISSION (Contr.) SEC 31 TWP 21 RGE 11W

PLUGGING CONTRACTOR ADDRESS CONSERVATION DIVISION Wichita, Kansas WELL PLAT (Office Use Only)

TOTAL DEPTH 3554 PBD

SPUD DATE 11-30-80 DATE COMPLETED 3-15-81

ELEV: GR 1784 DF 1786 KB 1789

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 255 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

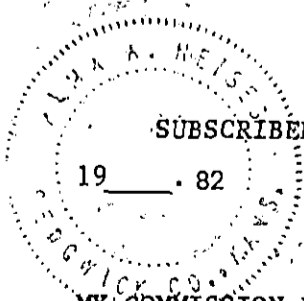
Harold I. Bergman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature of Harold I. Bergman)

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of July, 1982



(Signature of Alma A. Neises) (NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 31, 1986

Alma A. Neises

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Bergman Oil Company LEASE Mellies "A" # 3 SEC. 31 TWP. 21 RGE. 11W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DRILLERS LOG PREVIOUSLY SUBMITTED				
DST # 1 3450 - 3500 (Simp) 60-30-3--45				
Rec: 420' GIP, 20' gassy free oil, 160' SOCGWM				
BHP 209-220 FP 77-110/132-132				
			Heebner	3038 -1749
			B.L.	3167 -1378
			Kansas City	3192 -1403
			B/Kansas City	3411 -1622
			Viola	3466 -1677
			Simpson Sd	3486-1697
			Arbuckle	3524 1735

Report of all strings set — surface, intermediate, production; etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8		255	60/40 poz	275	3%CaCl 2% gel
Production	7 7/8	4 1/2		3547	Comm	125	20 bbl salt flush 10% salt Gil

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at
	3550	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal 28% NE w/ clay stay	O.H. 3541-54
2000 gal 28% acid	O.H. 3547-54

Date of first production 3-15-81	Producing method (flowing, pumping, gas lift, etc.)	Gravity 32
RATE OF PRODUCTION PER 24 HOURS	Oil 8 bbls.	Gas MCF 10 % bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 3547-3554 (O.H.)