

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5050
Name Hummon Corporation
Address 400 One Main Place
City/State/Zip Wichita, Ks. 67202

Purchaser Texaco, Inc.
Tulsa, Oklahoma

Operator Contact Person Wilber D. Berg
Phone 316/263-8521

Contractor: License # 5148
Name Big-H Drilling, Inc.

Wellsite Geologist Jerry Zorger
Phone 316/262-3852

Designate Type of Completion

- New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

9/7/85 9/14/85 9/14/85
Spud Date Date Reached TD Completion Date

3540 3515'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 261 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-185-22,220-0000

County Stafford
100' North
SW NW NE Sec. 31 Twp. 21 Rge. 11 East West

4390 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

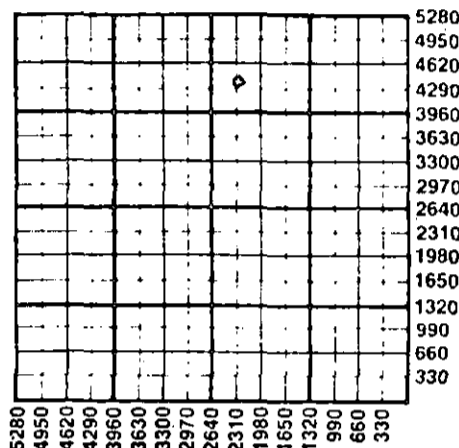
Lease Name Rex Well # 1

Field Name Wildcat Sand Hills

Producing Formation Simpson

Elevation: Ground 1765 KB 1778

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # CD-78345 (C-22,209) Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T 85-779

Groundwater 4320 Ft North from Southeast Corner
(Well) 2310 Ft West from Southeast Corner of
Sec 31 Twp 21 Rge 11 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wilber D. Berg

Title Wilber D. Berg, Production Supt. Date 11/5/85

Subscribed and sworn to before me this 5th day of November 1985

Notary Public Sandra L. Mendoza

Date Commission Expires February 13, 1986

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

STATE CORPORATION COMMISSION

Form ACO-1 (7-84)

NOV 8 1985

SANDRA L. MENDOZA
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS
MY APPT. EXP. _____

Sec. 31 Twp. 21 Rge. 11

SIDE TWO

Operator Name Hummon Corporation Lease Name..... Rex Well #..... 1

Sec. 31 Twp. 21S Rge. 11 East West County..... Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3320-3341 DST #2: 3475-3485
 30/30/30/30 -60/60/60/60
 WB/25" Rec 2040' TF, 60' HOGCM
 Rec 65' O&GCM (30% Oil, 10% G, 53% M, 7% W)
 (5% Oil, 20% G, 420' MGO
 20% W, 55% M) (90% Oil, 2% G, 5% W, 3% M)
 SIP 997/510 120' MGWCO
 FP 41/41 62/62 (30% Oil, 45% G, 19% W, 6% M)
 HP 2004/1962 600' OCW (37% Oil, 63% W)
 BHT 107° 120' OCW (7% Oil, 93% W)
 720' SW
 SIP 925/914
 FP 385/894 914/914

Name	Top	Bottom
Heebner	3039	-1261
Brown Lime	3168	-1390
Lansing	3196	-1418
BKC	3433	-1655
Conglomerate Sd	3477	-1699
Simpson Sd	3510	-1732
LTD	3540	-1762

DST #3: 3510-3520
 60/60/60/120
 GTS/30"
 Rec 960' clean oil (34° gravity)
 240' SMGO (83% Oil, 10% G, 2% W, 5% M)
 SIP 863/883 FP 72/343 343/489
 HP 2066/2014 BHT 108°

RELEASED

JAN 22 1987

FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23#	260.73	common	220	2% gel, 3% CC
Production	7-7/8	5-1/2	14#	3539	60/40 Poz	100	10% salt, 3/4 of 1% D-31, 5# gilsonite/sx
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4 shots/ft.	3511 - 3516'			750 gals MCA 7 1/2% acid		3516-18'	
4 shots/ft.	3516 - 3518'						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2-3/8"		Set At 3532'		Packer at None			
Date of First Production		Producing Method					
10/24/85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
40		Bbls	MCF	Trace Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

3516 ~ 3518

